

May 1, 2003

Fluid Minerals Group
Bureau of Land Management
Vernal Field Office
170 South 500 East
Vernal, Utah 84078

RE: Application for Permit to Drill—Dominion Exploration & Production, Inc.
RBV 14-10E, 114' FNL, 1,471' FWL, NE/4 NW/4, Section 15, T10S, R19E, SLB&M,
1,000' FSL, 1,850' FWL, SE/4 SW/4, Section 10, T10S, R19E, SLB&M
Uintah County, Utah

Dear Fluid Minerals Group:

On behalf of Dominion Exploration & Production, Inc. (Dominion), Buys & Associates, Inc. respectfully submits the enclosed original and two copies of the *Application for Permit to Drill (APD)* for the above referenced directional well. Included with the APD is the following supplemental information:

Exhibit "A" - Survey plats, layouts and photos of the proposed well site;

Exhibit "B" - Proposed location maps with access and utility corridors;

Exhibit "C" - Production site layout;

Exhibit "D" - Drilling Plan with Directional Drilling Proposal;

Exhibit "E" - Surface Use Plan;

Exhibit "F" - Typical BOP and Choke Manifold diagram.

Please accept this letter as Dominion's, written request for confidential treatment of all information contained in and pertaining to this application.

Thank you very much for your timely consideration of this application. Please feel free to contact myself or Carla Christian of Dominion at 405-749-5263 if you have any questions or need additional information.

Sincerely,

Don Hamilton
Don Hamilton
Agent for Dominion

cc: Diana Mason, Division of Oil, Gas and Mining
Carla Christian, Dominion
Marty Buys, Buys & Associates, Inc.

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DIV. OF OIL, GAS & MINING

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001

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U-013766
b. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
2. NAME OF OPERATOR Dominion Exploration & Production, Inc.		7. UNIT AGREEMENT NAME River Bend Unit
3. ADDRESS AND TELEPHONE NO. 14000 Quail Springs Parkway, Suite 600, Oklahoma City, OK 73134, 405-749-6690		8. FARM OR LEASE NAME, WELL NO. RBU 14-10E
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements *) At surface 4423146Y 114' FNL, 1,471' FWL 4423486Y NE/4 NW/4, Section 15 At proposed prod zone 604842X 39.95385 109.77264 1,000' FSL 1,850' FWL 604957Y SE/4 SW/4, Section 10		9. API WELL NO. 43-047-34975
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 10.55 miles southwest of Ouray, Utah		10. FIELD AND POOL, OR WILDCAT Natural Buttes
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) 114'	16. NO. OF ACRES IN LEASE 1280	11. SEC., T., R., M., OR BLK A
18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 110'	19. PROPOSED DEPTH 7,500'	12. COUNTY OR PARISH Uintah
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 5,115' GR		13. STATE Utah
20. ROTARY OR CABLE TOOLS Rotary		17. NO. OF ACRES ASSIGNED TO THIS WELL 40 acres
22. APPROX. DATE WORK WILL START* December 1, 2003		

23. PROPOSED CASING AND CEMENTING PROGRAM				
SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17-1/2"	13-3/8" H-40 ST&C	48#	500'	450 sacks Class G cement + 2% CaCl ₂ + 1/4 #/sk. Poly-E-Flakes
12-1/4"	9-5/8" J-55 LT&C	36#	2,800'	300 sacks Lead and 390 sacks Tail (see Drilling Plan)
7-7/8"	5-1/2" Mav-80 LT&C	17#	7,500'	90 sacks Lead and 600 sacks Tail (see Drilling Plan)

Bond Information:

Bond coverage is provided by Travelers Casualty and Surety Company of America, Bond #76S 63050 0330

Other Information:

Target Lease designation is U-013792 containing 1,882.20
Drilling Plan and Surface Use Plan are attached.
Dominion requests that this complete application for permit to drill be held confidential.
A request for exception to spacing (R649-3-11) is hereby requested based on topography since the well is located within 460' of the drilling unit boundary. Dominion Exploration & Production, Inc. is the only owner and operator within 460' of the proposed well and all points along the intended well bore path.

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IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Don Hamilton Don Hamilton TITLE Agent for Dominion DATE May 1, 2003

(This space for Federal or State office use)

PERMIT NO. 43-047-34975 APPROVAL DATE _____

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. CONDITIONS OF APPROVAL IF ANY:

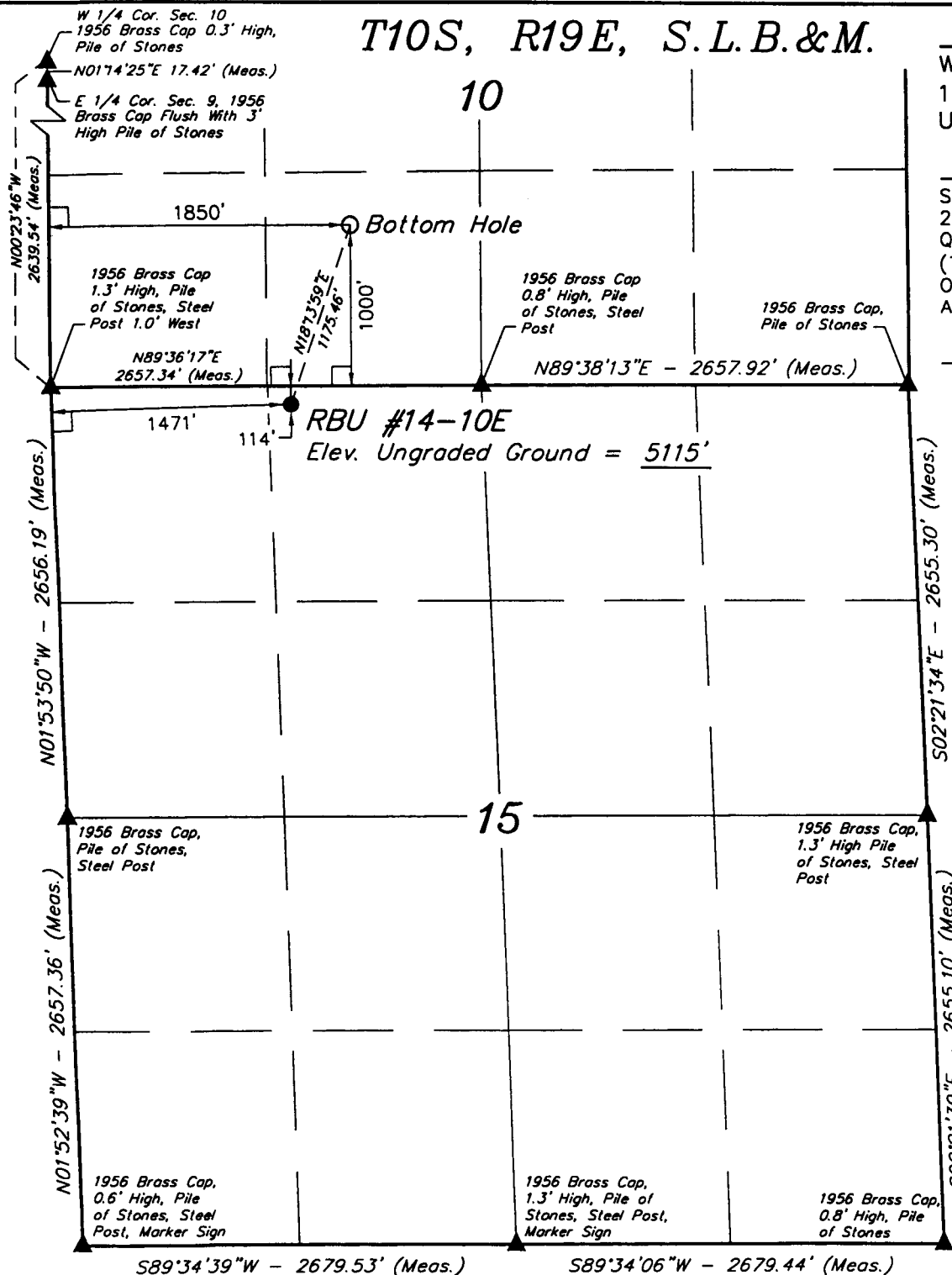
APPROVED BY [Signature] TITLE _____ DATE 05-28-03

***See Instructions On Reverse Side**

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency or the

T10S, R19E, S.L.B.&M.

10



DOMINION EXPLR. & PROD., INC.

Well location, RBU #14-10E, located as shown in the NE 1/4 NW 1/4 of Section 15, T10S, R19E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

SPOT ELEVATION LOCATED AT THE SOUTHWEST CORNER OF SECTION 20, T10S, R20E, S.L.B.&M. TAKEN FROM THE BIG PACK MTN. NW, QUADRANGLE, UTAH, UINTAH COUNTY 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5251 FEET.

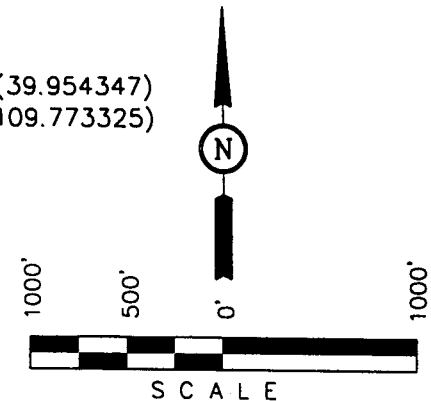
BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

(NAD 83)
LATITUDE = 39°57'15.65" (39.954347)
LONGITUDE = 109°46'23.97" (109.773325)

LEGEND:

- └─ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert J. King

REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

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DIV. OF OIL, GAS & MINING

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 04-15-03	DATE DRAWN: 04-16-03
PARTY K.K. D.R. D.COX	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE DOMINION EXPLR. & PROD., INC.	

DRILLING PLAN

APPROVAL OF OPERATIONS

Attachment for Permit to Drill

Name of Operator: Dominion Exploration & Production
Address: 14000 Quail Springs Parkway, Suite 600
Oklahoma City, OK 73134
Well Location: RBU 14-10E
SHL: 114' FNL & 1471' FWL Section 15-10S-19E
BHL: 1000' FSL & 1850' FWL Section 10-10S-19E
Uintah County, UT

1. GEOLOGIC SURFACE FORMATION Uintah

2. ESTIMATED DEPTHS OF IMPORTANT GEOLOGIC MARKERS

<u>Formation</u>	<u>Depth</u>
Green River	1,621'
Wasatch Tongue	4,531'
Uteland Limestone	4,861'
Wasatch	5,021'
Chapita Wells	5,921'
Uteland Buttes	6,121'

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS

<u>Formation</u>	<u>Depth</u>	<u>Type</u>
Green River	1,621'	Oil
Wasatch Tongue	4,531'	Oil
Uteland Limestone	4,861'	Oil
Wasatch	5,021'	Gas
Chapita Wells	5,921'	Gas
Uteland Buttes	6,121'	Gas

4. PROPOSED CASING PROGRAM

All casing used to drill this well will be new casing.

<u>Type</u>	<u>Size</u>	<u>Weight</u>	<u>Grade</u>	<u>Conn.</u>	<u>Top</u>	<u>Bottom</u>	<u>Hole</u>
Surface	13-3/8"	48.0 ppf	H-40	STC	0'	500'	17-1/2"
Intermediate	9-5/8"	36.0 ppf	J-55	LTC	0'	2,800'	12-1/4"
Production	5-1/2"	17.0 ppf	MAV-80	LTC	0'	7,500'	7-7/8"

5. OPERATOR'S MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL

Surface hole: No BOPE will be utilized.

Intermediate hole: To be drilled using a diverter stack with rotating head to divert flow from rig floor.

Production hole: Prior to drilling out the intermediate casing shoe, 3,000 psi or greater BOP equipment will be installed.

The pipe rams will be operated at least once per day from intermediate casing to total depth. The blind rams will be tested once per day from intermediate casing to total depth if operations permit.

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DRILLING PLAN

APPROVAL OF OPERATIONS

A diagram of the planned BOP equipment for normal drilling operations in this area is attached. As denoted there will be two valves and one check valve on the kill line, two valves on the choke line, and two adjustable chokes on the manifold system. The BOP "stack" will consist of two BOP rams (1 pipe, 1 blind) and one annular type preventer, all rated to a minimum of 3,000 psi working pressure.

The BOP equipment will be pressure tested prior to drilling below the intermediate casing shoe. All test pressures will be maintained for fifteen (15) minutes without any significant pressure decrease. Clear water will be circulated into the BOP stack and lines prior to pressure testing. The following test pressures will be used as a minimum for various equipment items.

1.	Annular BOP	1,500 psi
2.	Ram type BOP	3,000 psi
3.	Kill line valves	3,000 psi
4.	Choke line valves and choke manifold valves	3,000 psi
5.	Chokes	3,000 psi
6.	Casing, casinghead & weld	1,500 psi
7.	Upper kelly cock and safety valve	3,000 psi
8.	Dart valve	3,000 psi

6. MUD SYSTEMS

- An air or an air/mist system may be used to drill the surface hole until water influx becomes too great.
- KCL mud system will be used to drill well.

<u>Depths</u>	<u>Mud Weight (ppg)</u>	<u>Mud System</u>
0' - 500'	8.4	Air foam mist, no pressure control
500' - 2,800'	8.6	Fresh water, rotating head and diverter
2,800' - 7,500'	8.6	Fresh water/2% KCL/KCL mud system

7. BLOOIE LINE

- An automatic igniter will not be installed on blooie line. The blooie will have a constant ignition source.
- A "target tee" connection will be installed on blooie line for 90° change of directions for abrasion resistance.
- "Target tee" connections will be a minimum of 50' from wellhead.
- The blooie line discharge will be a minimum of 100' from the wellhead.

8. AUXILIARY EQUIPMENT TO BE USED

- a. Kelly cock.
- b. Full opening valve with drill pipe connection will be kept on floor. Valve will be used when the kelly is not in string.

9. TESTING, LOGGING, AND CORING PROGRAMS TO BE FOLLOWED

- A drillstem test in the Wasatch Tongue is possible.
- One electric line wire-log will be run from total depth to intermediate casing.
- The gamma ray will be left on to record from total depth to intermediate casing.
- Other log curves (resistivities, porosity, and caliper) will record from total depth to intermediate casing.
- A dipmeter, percussion cores, or rotary cores may be run over selected intervals.

10. ANTICIPATED ABNORMAL PRESSURES OR TEMPERATURES EXPECTED

- Expected BHP 1,500-2,000 psi (lower than normal pressure gradient).
- No abnormal temperature or pressures are anticipated.
- The formations to be penetrated do not contain known H₂S gas.

11. WATER SUPPLY

- No water pipelines will be laid for this well.
- No water well will be drilled for this well.
- Drilling water for this will be hauled on the road(s) shown in Attachment No. 3.
- Water will be hauled from: Water Permit # 43-10447 Section 9, Township 8 South, Range 20 East

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DRILLING PLAN

APPROVAL OF OPERATIONS

12. CEMENT SYSTEMS

a. Surface Cement:

Drill 17-1/2" hole to 500' and cement 13-3/8" to surface with 450 sks class "C" cement with 2% CaCl₂ and 1/4 #/sk. Poly-E-Flakes (volume includes 40% excess). Top out if necessary with Top Out cement listed below.

b. Intermediate Casing Cement:

- Drill 12-1/4" hole to 2,800'±, run and cement 9-5/8" to surface.
- Pump 20 bbls lightly weighted water spacer followed by 5 bbls fresh water. Displace with any available water.
- Casing to be run with: a) guide shoe b) insert float c) three (3) centralizers, one on each of first 3 joints d) stop ring for plug two joints off bottom e) bottom three joints thread locked f) pump job with bottom plug only.
- Cement to surface not required due to surface casing set deeper than normal.

Type	Sacks	Interval	Density	Yield	Hole Volume	Cement Volume	Excess
Lead	300	0'-2,000'	11.0 ppg	3.82 CFS	658 CF	1,152 CF	75%
Tail	390	2,000'-2,800'	15.6 ppg	1.20 CFS	268 CF	469 CF	75%

Lead Mix: Halliburton Prem Plus V blend. Blend includes Class "C" cement, gel, salt, gilsonite, EX-1 and HR-7.
Slurry yield: 3.82 cf/sack Slurry weight: 11.00 #/gal.
Water requirement: 22.95 gal/sack
Compressives @ 130°F: 157 psi after 24 hours

Tail Mix: Class "G" Cement, 1/4 lb/sk Cellophane Flakes + 2% bwoc Calcium Chloride + 44.3% fresh water.
Pump Time: 1 hr. 5 min. @ 90 °F.
Compressives @ 95 °F: 24 Hour is 4,700 psi

c. Production Casing Cement:

- Drill 7-7/8" hole to 7,500'±, run and cement 5 1/2".
- Cement interface is at 3,700', which is typically 500'-1,000' above shallowest pay.
- Pump 20 bbl Mud Clean II unweighted spacer, followed by 20 Bbls fresh H2O spacer.
- Displace with 3% KCL.

Type	Sacks	Interval	Density	Yield	Hole Volume	Cement Volume	Excess
Lead	90	3,700'-4,500'	11.5 ppg	3.12 CFS	139 CF	277 CF	100%
Tail	600	4,500'-7,500'	13.0 ppg	1.75 CFS	525 CF	1050 CF	100%

Note: Caliper will be run to determine exact cement volume.

Lead Mix: Halliburton Prem Plus V blend. Blend includes Class "C" cement, gel, salt, gilsonite, EX-1 and HR-7.
Slurry yield: 3.12 cf/sack Slurry weight: 11.60 #/gal.
Water requirement: 17.71 gal/sack
Compressives @ 130°F: 157 psi after 24 hours

Tail Mix: Halliburton HLC blend (Prem Plus V/JB flyash). Blend includes Class "G" cement, KCl, EX-1, Halad 322, & HR-5.
Slurry yield: 1.75 cf/sack Slurry weight: 13.00 #/gal.
Water requirement: 9.09 gal/sack
Compressives @ 165°F: 905 psi after 24 hours

13. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS

Starting Date: December 1, 2003
Duration: 14 Days

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**Dominion Exploration &
Production, Inc.**
Utah
Uintah County
RBU 14-10E

Sperry-Sun

Proposal Report

1 May, 2003

Proposal Ref: pro5986

HALLIBURTON

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Proposal Report for RBU 14-10E

Measured Depth (ft)	Incl.	Azim.	Vertical Depth (ft)	Northings (ft)	Eastings (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)
0.00	0.000	0.000	0.00	0.00 N	0.00 E	0.00	
600.00	0.000	0.000	600.00	0.00 N	0.00 E	0.00	0.000
700.00	3.000	18.789	699.95	2.48 N	0.84 E	2.62	3.000
800.00	6.000	18.789	799.63	9.90 N	3.37 E	10.46	3.000
900.00	9.000	18.789	898.77	22.26 N	7.57 E	23.51	3.000
1000.00	12.000	18.789	997.08	39.51 N	13.44 E	41.74	3.000
1100.00	15.000	18.789	1094.31	61.61 N	20.96 E	65.08	3.000
1184.70	17.541	18.789	1175.61	84.07 N	28.60 E	88.80	3.000
2000.00	17.541	18.789	1953.00	316.70 N	107.75 E	334.53	0.000
3000.00	17.541	18.789	2906.50	602.03 N	204.82 E	635.91	0.000
4000.00	17.541	18.789	3860.00	887.35 N	301.89 E	937.30	0.000
4440.76	17.541	18.789	4280.27	1013.11 N	344.68 E	1070.14	0.000
4500.00	16.060	18.789	4336.98	1029.32 N	350.19 E	1087.26	2.500
4600.00	13.560	18.789	4433.65	1053.52 N	358.42 E	1112.82	2.500
4700.00	11.060	18.789	4531.34	1073.70 N	365.29 E	1134.14	2.500
4800.00	8.560	18.789	4629.87	1089.83 N	370.78 E	1151.18	2.500
4900.00	6.060	18.789	4729.05	1101.88 N	374.88 E	1163.90	2.500
5000.00	3.560	18.789	4828.69	1109.81 N	377.58 E	1172.28	2.500
5100.00	1.060	18.789	4928.60	1113.63 N	378.87 E	1176.31	2.500
5142.40	0.000	0.000	4971.00	1114.00 N	379.00 E	1176.71	2.500
7671.40	0.000	0.000	7500.00	1114.00 N	379.00 E	1176.71	0.000

All data is in Feet (US Survey) unless otherwise stated. Directions and coordinates are relative to True North. Vertical depths are relative to Well. Northings and Eastings are relative to Well.

The Dogleg Severity is in Degrees per 100 feet (US Survey).
Vertical Section is from Well and calculated along an Azimuth of 18.789° (True).

Based upon Minimum Curvature type calculations, at a Measured Depth of 7671.40ft.,
The Bottom Hole Displacement is 1176.71ft., in the Direction of 18.789° (True).

Comments

Measured Depth (ft)	TVD (ft)	Station Coordinates Northings (ft)	Eastings (ft)	Comment
0.00	0.00	0.00 N	0.00 E	Surface Location: 114 FNL & 1471 FWL, Sec. 15-T10S-R19E
600.00	600.00	0.00 N	0.00 E	Kick-Off at 600.00ft
892.35	891.21	21.14 N	7.19 E	Build Rate = 3.000°/100ft
1184.70	1175.61	84.07 N	28.60 E	End of Build at 1184.70ft
2812.73	2727.94	548.59 N	186.64 E	Hold Angle at 17.541°
4440.76	4280.27	1013.11 N	344.68 E	Begin Drop to Vertical at 4440.76ft
4791.58	4621.55	1088.63 N	370.37 E	Drop Rate = 2.500°/100ft
5142.40	4971.00	1114.00 N	379.00 E	End of Drop at 5142.40ft
6406.90	6235.50	1114.00 N	379.00 E	Hold Angle at 0.000°
7671.40	7500.00	1114.00 N	379.00 E	Total Depth at 7671.40ft

Proposal Report for RBU 14-10E**Formation Tops**

Formation Plane (Below Well Origin)			Profile		Penetration Point			Formation Name
Sub-Sea (ft)	Dip Angle	Dn-Dip Dirn.	Measured Depth (ft)	Vertical Depth (ft)	Sub-Sea Depth (ft)	Northings (ft)	Eastings (ft)	
-3509.00	0.000	181.106	1651.81	1621.00	-3509.00	217.35 N	73.95 E	Green River
-599.00	0.000	181.106	4699.65	4531.00	-599.00	1073.64 N	365.27 E	Wasatch Tongue
-269.00	0.000	181.106	5032.36	4861.00	-269.00	1111.50 N	378.15 E	Uteland Limestone
-109.00	0.000	181.106	5192.40	5021.00	-109.00	1114.00 N	379.00 E	Wasatch
791.00	0.000	181.106	6092.40	5921.00	791.00	1114.00 N	379.00 E	Chapita Wells
991.00	0.000	181.106	6292.40	6121.00	991.00	1114.00 N	379.00 E	Uteland Buttes

Casing details

From		To		Casing Detail
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	
<Surface>	<Surface>	2800.00	2715.80	9 5/8in Casing

Targets associated with this wellpath

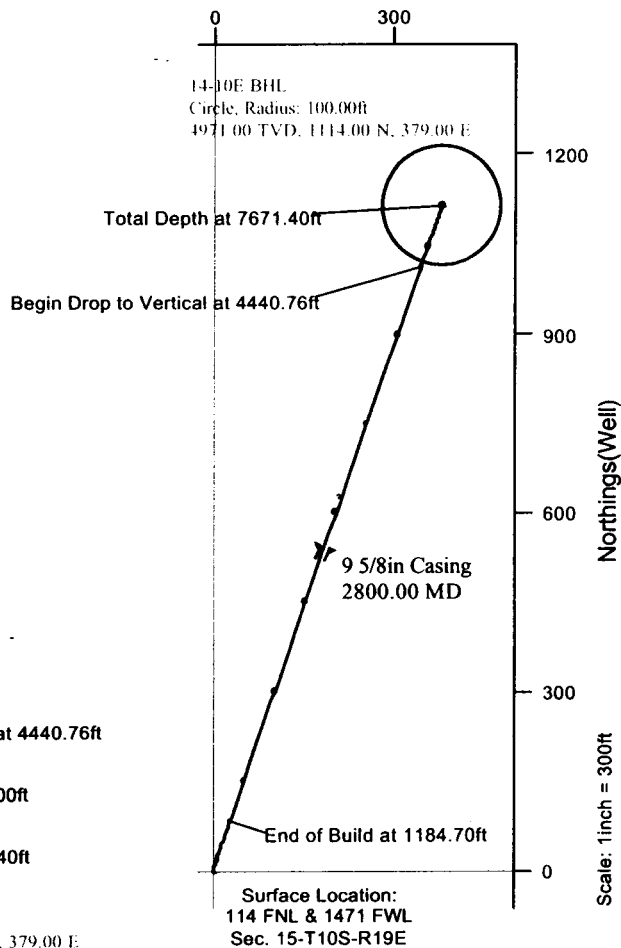
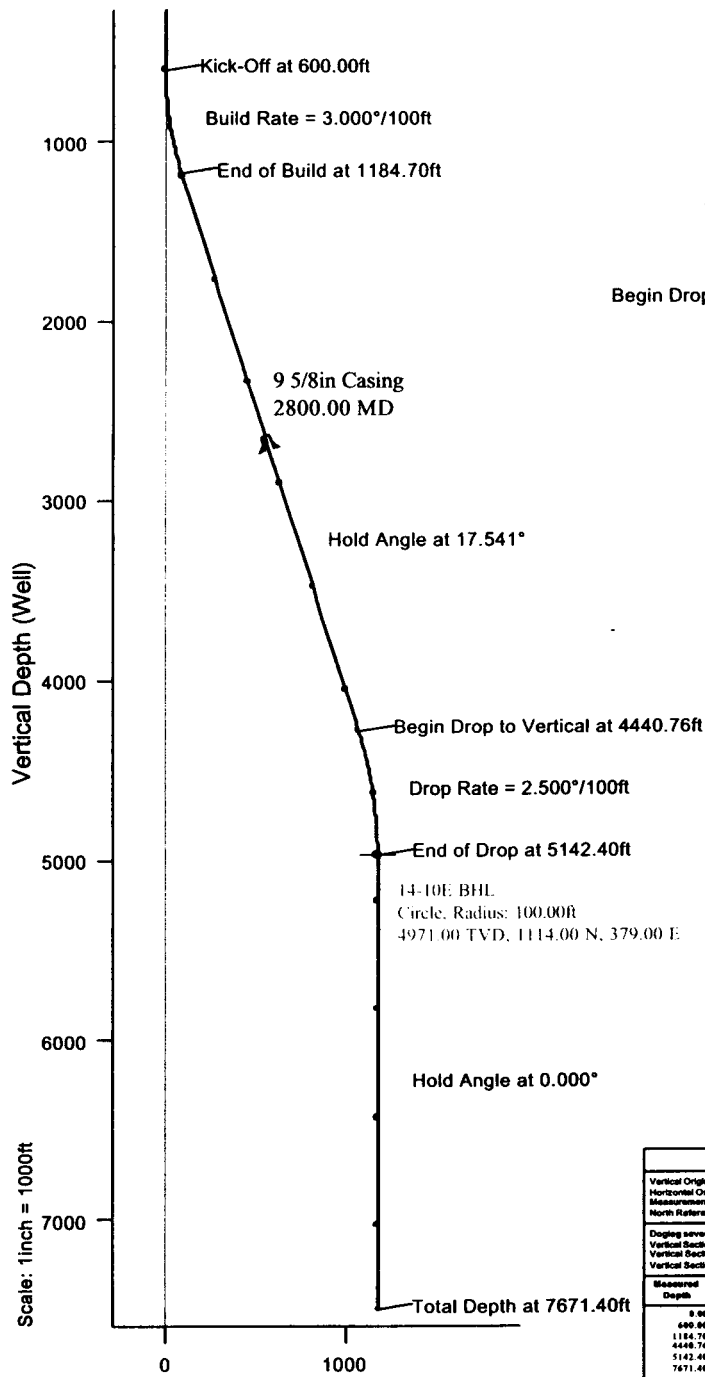
Target Name	Target Entry Coordinates			Target Shape	Target Type
	TVD (ft)	Northings (ft)	Eastings (ft)		
14-10E BHL	4971.00	1114.00 N	379.00 E	Circle	Current Target

Utah
 Uintah County
 Sec. 15-T10S-R19E
 RBU 14-10E

Section Azimuth: 18.789° (True North)

Eastings(Well)

Scale: 1 inch = 300ft



RBU 14-10E Proposal Data							
Vertical Origin:	Well						
Horizontal Origin:	Well						
Measurement Units:	ft						
North Reference:	True North						
Degging severity:	Degrees per 100 feet (US Survey)						
Vertical Section Azimuth:	18.789°						
Vertical Section Description:	Well						
Vertical Section Origin:	0.00 H, 0.00 E						
Measured Depth	Incl.	Azimuth	Vertical Depth	Northings	Eastings	Vertical Section	Degging Rate
0.00	0.000	0.000	0.00	0.00 N	0.00 E	0.00	0.000
600.00	0.000	0.000	600.00	0.00 N	0.00 E	0.00	0.000
1184.70	17.541	18.789	1175.61	84.87 N	28.60 E	88.80	3.000
4440.76	17.541	18.789	4280.27	1013.11 N	344.68 E	1070.14	0.000
5142.40	0.000	0.000	4971.00	1114.00 N	379.00 E	1176.71	2.500
7671.40	0.000	0.000	7100.00	1114.00 N	379.00 E	1176.71	0.000

Scale: 1 inch = 1000ft Vertical Section (Well)

Section Azimuth: 18.789° (True North)

Prepared by:
Jay Lantz

Date/Time:
1 May, 2003 - 14:36

Checked:

Approved:

SURFACE USE PLAN

CONDITIONS OF APPROVAL

Attachment for Permit to Drill

Name of Operator: Dominion Exploration & Production
Address: 14000 Quail Springs Parkway, Suite 600
Oklahoma City, OK 73134
Well Location: RBU 14-10E
SHL: 114' FNL & 1471' FWL Section 15-10S-19E
BHL: 1000' FSL & 1850' FWL Section 10-10S-19E
Uintah County, UT

The dirt contractor will be provided with an approved copy of the surface use plan of operations before initiating construction.

The onsite inspection for the referenced well was conducted on Tuesday, April 22, 2003 at approximately 9:15 am. In attendance at the onsite inspection were the following individuals:

Gary Dye	Company Representative	Dominion Exploration & Production, Inc.
Stephanie Howard	Environmental Scientist	Bureau of Land Management
Dixie Sadler	Wildlife Biologist	Bureau of Land Management
Robert Kay	Registered Land Surveyor	Uintah Engineering and Land Surveying
Colby Kay	Crew Chief / PLS	Uintah Engineering and Land Surveying
Brent Stubbs	Owner / Operator	Stubbs & Stubbs Oil Field Construction
Lonnie Hogan	Owner / Operator	LaRose Construction
Don Hamilton	Permitting Agent	Buys & Associates, Inc.

1. **Existing Roads:**

- a. The proposed well site is located approximately 10.55 miles southwest of Ouray, UT.
- b. Directions to the proposed well site have been attached at the end of Exhibit B.
- c. The use of roads under State and County Road Department maintenance is necessary to access the River Bend Unit. However, an encroachment permit is not anticipated since no upgrades to the State or County Road system are proposed at this time.
- d. All existing roads will be maintained and kept in good repair during all phases of operation.
- e. Vehicle operators will obey posted speed restrictions and observe safe speeds commensurate with road and weather conditions.
- f. Since no improvements are anticipated to the State, County or BLM access roads no topsoil striping will occur.
- g. An off-lease federal Right-of-Way is not anticipated for the access road or utility corridor since both are located within the existing federal unit boundary.

2. Planned Access Roads:

- a. No new access is proposed with this application since the proposed well utilizes the existing RBU 3-15E pad.

3. Location of Existing Wells:

- a. Following is a list of existing wells within a one mile radius of the proposed well:

i. Water wells	None
ii. Injection wells	None
iii. Disposal wells	None
iv. Drilling wells	None
v. Temp. shut-in wells	None
vi. Producing wells	29
vii. Abandon wells	2

- b. Exhibit B is a map reflecting these wells within a one mile radius of the proposed well.

4. Location of Production Facilities:

- a. All permanent structures will be painted a flat, non-reflective Desert Brown to match the standard environmental colors. All facilities will be painted within six months of installation. Facilities required complying with the Occupational Safety and Health Act (OSHA) may be excluded.
- b. Site security guidelines identified in 43 CFR 3163.7-5 and Onshore Oil and Gas Order No. 3 will be adhered to.
- c. A gas meter run will be constructed and located on lease within 500 feet of the wellhead. Meter runs will be housed and/or fenced. All gas production and measurement shall comply with the provisions of 43 CFR 3162.7-3, Onshore Oil and Gas Order No. 5, and American Gas Association (AGA) Report No. 3.
- d. A tank battery will be constructed on this lease, it will be surrounded by a dike of sufficient capacity to contain the storage capacity of the largest tank. All loading lines and valves will be placed inside the berm surrounding the tank battery. All liquid hydrocarbons production and measurement shall conform to the provisions of 43 CFR 3162.7-3 and Onshore Oil and Gas Order No. 4 and Onshore Oil and Gas Order No. 5 for natural gas production and measurement.
- e. Any necessary pits will be properly fenced to prevent any wildlife and livestock entry.
- f. All access roads will be maintained as necessary to prevent erosion and accommodate year-round traffic. The road will be maintained in a safe useable condition.
- g. The site will require periodic maintenance to ensure that drainages are kept open and free of debris, ice, and snow, and that surfaces are properly treated to reduce erosion, fugitive dust, and impacts to adjacent areas.
- h. A gas pipeline is associated with this application and is being applied for at this time. The proposed gas pipeline corridor will trend north and tie into the existing RBU 3-15E pipeline corridor.

- i. The gas pipeline will be a 4" steel surface line within a 20' wide utility corridor. The use of the proposed pad will facilitate the staging of the pipeline construction. A pipeline length of less than 200' is associated with this well.
- j. Dominion intends on installing the pipeline on the surface by welding many joints into long lengths, dragging the long lengths into position and then completing a final welding pass to join the long lengths together. Dominion intends on connecting the pipeline together utilizing conventional welding technology.

5. Location and Type of Water Supply:

- a. The location and type of water supply has been addressed as number 11 within the previous drilling plan information.

6. Source of Construction Material:

- a. The use of materials will conform to 43 CFR 3610.2-3.
- b. No construction materials will be removed from BLM.
- c. If any gravel is used, it will be obtained from a state approved gravel pit.

7. Methods of Handling Waste Disposal:

- a. All wastes associated with this application will be contained and disposed of utilizing approved facilities.
- b. Drill cuttings will be contained and buried on site.
- c. The reserve pit will be located outboard of the location and along the south side of the pad.
- d. The reserve pit will be constructed so as not to leak, break, or allow any discharge.
- e. The reserve pit will be lined with 12 mil minimum thickness plastic nylon reinforced liner material overlaying a felt liner pad. The pit liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit. Pit walls will be sloped no greater than 2:1. A minimum 2-foot freeboard will be maintained in the pit at all times during the drilling and completion operation.
- f. The reserve pit has been located in cut material. Three sides of the reserve pit will be fenced before drilling starts. The fourth side will be fenced as soon as drilling is completed, and shall remain until the pit is dry. After the reserve pit has dried, all areas not needed for production will be rehabilitated.
- g. No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completion of the well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling, testing, or completion of the well.
- h. Trash will be contained in a trash cage and hauled away to an approved disposal site as

necessary but no later than at the completion of drilling operations. The contents of the trash container will be hauled off periodically to the approved Uintah County Landfill near Vernal, Utah.

- i. Produced fluids from the well other than water will be produced into a test tank until such time as construction of production facilities is completed. Any spills of oil, gas, salt water or other produced fluids will be cleaned up and removed.
- j. After initial clean-up, a 400 bbl tank will be installed to contain produced waste water. This water will be transported from the tank to an approved Dominion disposal well for disposal.
- k. After first production, produced wastewater will be confined to a lined pit or storage tank for a period not to exceed ninety (90) days. During the 90-day period, an application for approval of a permanent disposal method and location will be applied for in accordance with Onshore Order #7.
- l. Any salts and/or chemicals, which are an integral part of the drilling system, will be disposed of in the same manner as the drilling fluid.
- m. Sanitary facilities will be on site at all times during operations. Sewage will be placed in a portable chemical toilet and the toilet replaced periodically utilizing a licensed contractor to transport by truck the portable chemical toilet so that its contents can be delivered to the Vernal Wastewater Treatment Facility in accordance with state and county regulations.

8. Ancillary Facilities:

- a. Garbage Containers and Portable Toilets are the only ancillary facilities proposed in this application.

9. Well Site Layout: (See Exhibit B)

- a. The well will be properly identified in accordance with 43 CFR 3162.6.
- b. Access to the well pad will be along existing access from the east.
- c. The pad designs are consistent with BLM specification
- d. A pre-construction meeting with a responsible company representative, contractors, and the BLM will be conducted at the project site prior to commencement of surface-disturbing activities. The pad will be construction-staked prior to this meeting.
- e. The pad has been staked at its maximum size of 355' X 200'; however it will be constructed smaller if possible, depending upon rig availability. Should the layout change, this application will be amended and approved utilizing a sundry notice.
- f. All surface disturbing activities, will be supervised by a qualified, responsible company representative who is aware of the terms and conditions of the APD and specifications in the approved plans.
- g. All cut and fill slopes will be such that stability can be maintained for the life of the activity.
- h. Diversion ditches will be constructed as shown around the well site to prevent surface waters from entering the well site area.

- i. The site surface will be graded to drain away from the pit to avoid pit spillage during large storm events.
- j. The stockpiled topsoil (first 6 inches or maximum available) will be stored in a windrow on the uphill side of the location to prevent any possible contamination. All topsoil will be stockpiled for reclamation in such a way as to prevent soil loss and contamination.
- k. Pits will remain fenced until site cleanup.
- l. The blooie line will be located at least 100 feet from the well head.
- m. Water injection may be implemented if necessary to minimize the amount of fugitive dust.

10. Plans for Restoration of the Surface:

- a. Site reclamation for a producing well will be accomplished for portions of the site not required for the continued operation of the well.
- b. Upon well completion, any hydrocarbons in the pit shall be removed in accordance with 43 CFR 3162.7-1. Once the reserve pit is dry, the plastic nylon reinforced liner shall be torn and perforated before backfilling of the reserve pit. The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours.
- c. The cut and fill slopes and all other disturbed areas not needed for the production operation will be top soiled and re-vegetated. The stockpiled topsoil will be evenly distributed over the disturbed area.
- d. Prior to reseeding the site, all disturbed areas, including the access road, will be scarified and left with a rough surface. The site will then be seeded and/or planted as prescribed by the BLM. The BLM recommended seed mix is as follows:

Shads Scale	5 pounds per acre
Galleta Grass	4 pounds per acre
Crested Wheat Grass	3 pounds per acre

11. Surface and Mineral Ownership:

- a. Both Surface and Mineral Ownership is Federal under the management of the Bureau of Land Management – Vernal Field Office, 170 South 500 East, Vernal, Utah 84078; 435-781-4400.

12. Other Information:

- a. AIA Archaeological will conduct a Class III archeological survey. A copy of the pending report will be submitted under separate cover to the appropriate agencies by AIA Archaeological.
- b. Our understanding of the results of the onsite inspection are:
 - a. No Threatened and Endangered flora and fauna species were found during the onsite inspection.
 - b. No significant nesting raptors species are anticipated in the area since suitable nesting habitat does not exist.
 - c. No drainage crossings that require additional State or Federal approval are being crossed
 - d. The disturbance is located in an area of critical soils, additional precaution will be taken to insure that excessive erosion does not occur.

13. Operator's Representative and Certification

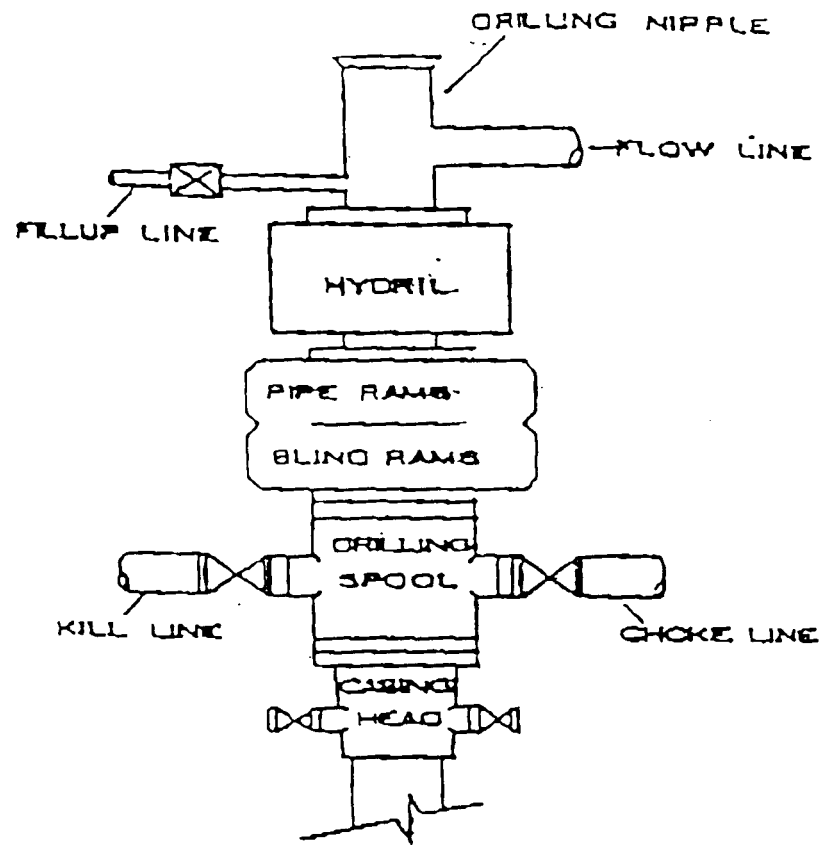
<u>Title</u>	<u>Name</u>	<u>Office Phone</u>
Company Representative (Roosevelt)	Mitchiel Hall	1-435-722-4521
Company Representative (Oklahoma)	Carla Christian	1-405-749-5263
Agent for Dominion	Don Hamilton	1-435-637-4075

Certification:

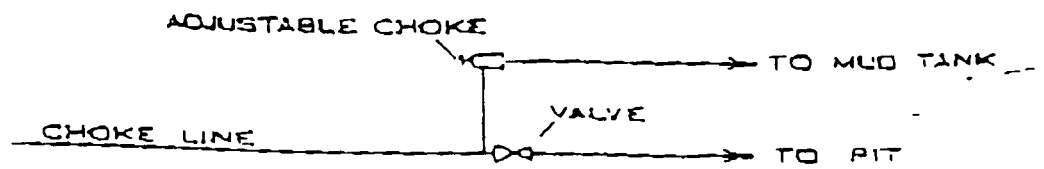
I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exists; that the statements made in this APD package are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by Dominion Exploration & Production, Inc. and its contractors and subcontractors in conformity with this APD package and the terms and conditions under which it is approved. I also certify responsibility for the operations conducted on that portion of the leased lands associated with this application, with bond coverage being provided under Dominion's BLM bond. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Signature: Don Hamilton Date: 5-1-03

BOF STACK



CHOKE MANIFOLD



DOMINION EXPLR. & PROD., INC.
RBU #14-10E

SECTION 15, T10S, R19E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 9.1 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 2.8 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE WEST; TURN RIGHT AND PROCEED IN A WESTERLY, THEN SOUTHWESTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTH; TURN RIGHT AND PROCEED IN A NORTHERLY, THEN SOUTHWESTERLY DIRECTION APPROXIMATELY 2.8 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHWEST; TURN RIGHT AND PROCEED IN A NORTHWESTERLY DIRECTION APPROXIMATELY 0.8 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHWEST; PROCEED IN A NORTHWESTERLY, THEN WESTERLY DIRECTION APPROXIMATELY 2.6 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN RIGHT AND PROCEED IN A SOUTHWESTERLY DIRECTION APPROXIMATELY 1.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTH; TURN RIGHT AND PROCEED IN A NORTHERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN LEFT AND PROCEED IN A SOUTHWESTERLY, THEN NORTHWESTERLY DIRECTION APPROXIMATELY 0.3 MILES TO THE RBU #3-15 AND THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 52.3 MILES.

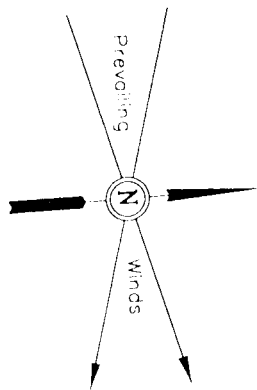
DOMINION EXPLR. & PROD., INC.

LOCATION LAYOUT FOR

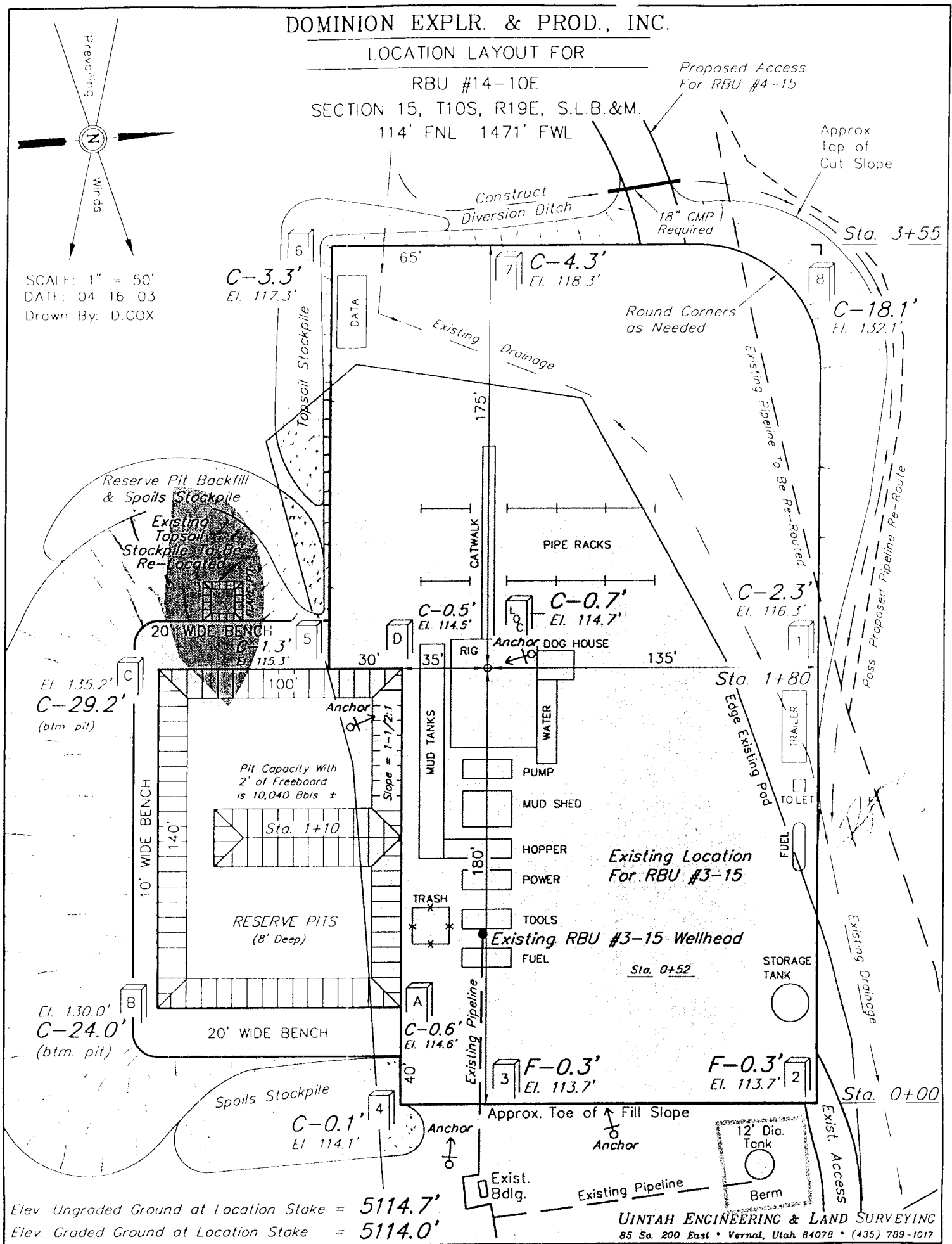
RBU #14-10E
SECTION 15, T10S, R19E, S.L.B.&M.
114' FNL 1471' FWL

Proposed Access
For RBU #4-15

Approx
Top of
Cut Slope



SCALE: 1" = 50'
DATE: 04-16-03
Drawn By: D.COX



Elev. Ungraded Ground at Location Stake = 5114.7'
Elev. Graded Ground at Location Stake = 5114.0'

DOMINION EXPLR. & PROD., INC.

TYPICAL CROSS SECTIONS FOR

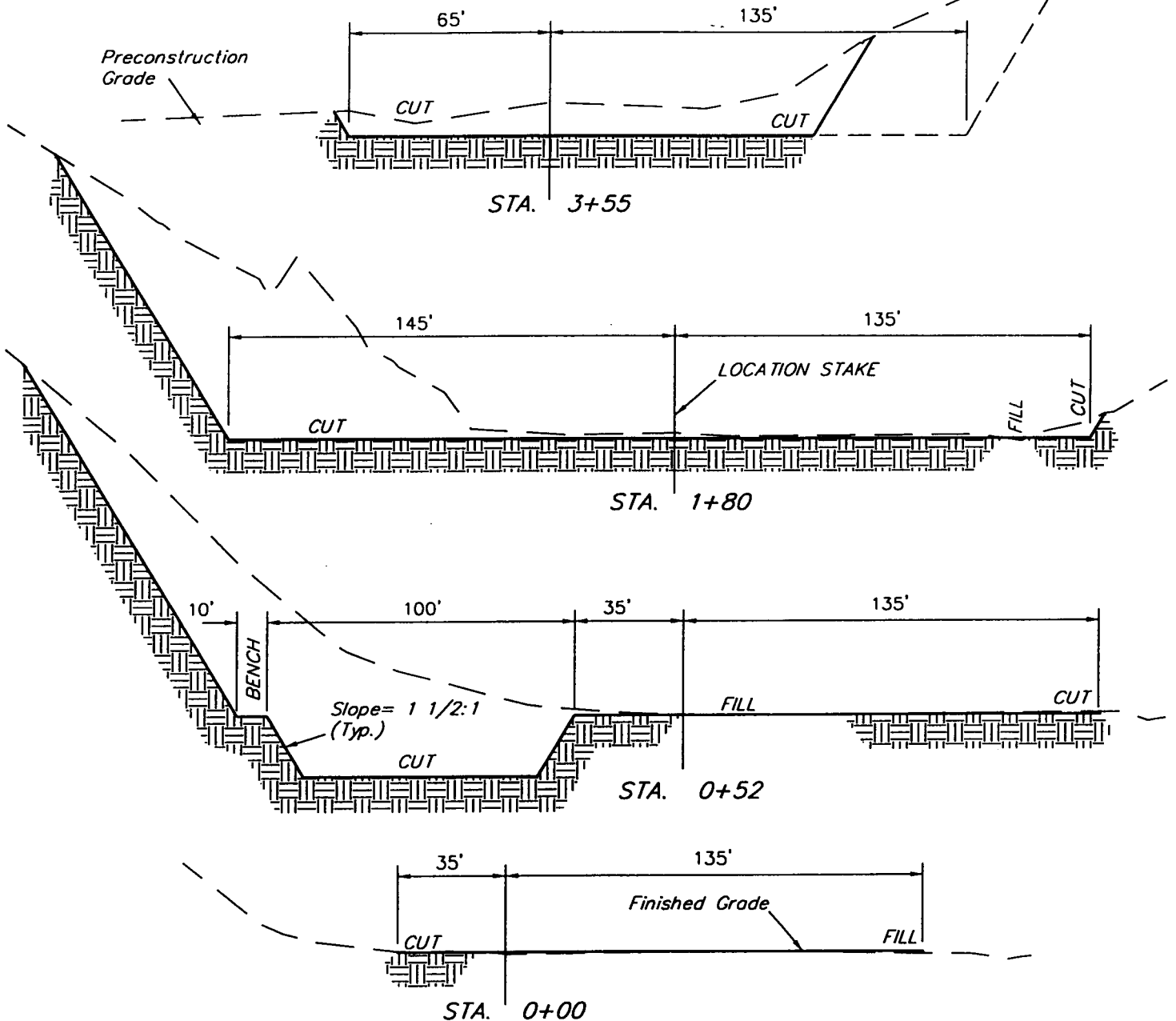
RBU #14-10E

SECTION 15, T10S, R19E, S.L.B.&M.

114' FNL 1471' FWL

1" = 20'
X-Section
Scale
1" = 50'

DATE: 04-16-03
Drawn By: D.COX



APPROXIMATE YARDAGES

CUT

(6") Topsoil Stripping = 680 Cu. Yds.
New Construction Only

Remaining Location = 19,390 Cu. Yds.

TOTAL CUT = 20,070 CU.YDS.

FILL = 380 CU.YDS.

EXCESS MATERIAL AFTER
5% COMPACTION

= 19,670 Cu. Yds.

Topsoil & Pit Backfill
(1/2 Pit Vol.)

= 2,210 Cu. Yds.

EXCESS UNBALANCE
(After Rehabilitation)

= 17,460 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017

DOMINION EXPLR. & PROD., INC.

LOCATED IN UTAH COUNTY, UTAH
SECTION 15, T10S, R19E, S.L.B.&M.

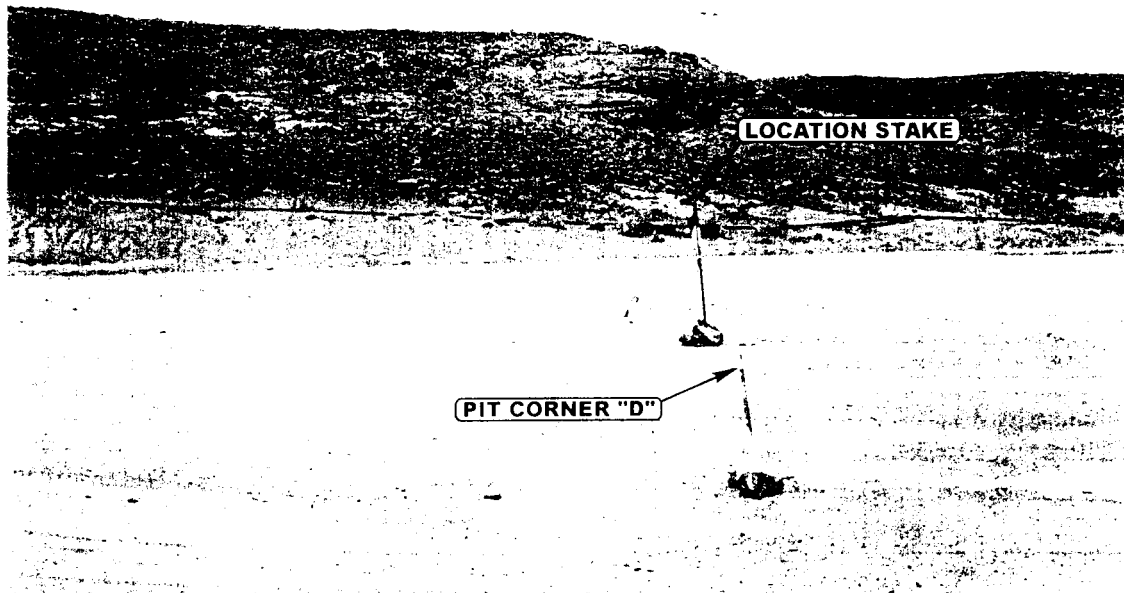


PHOTO: VIEW FROM PIT CORNER "D" TO LOCATION STAKE

CAMERA ANGLE: NORTHERLY

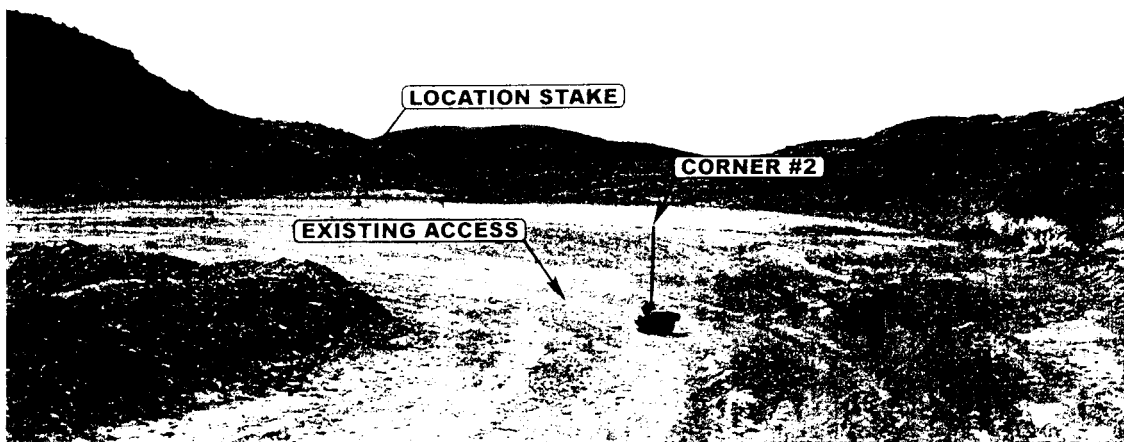


PHOTO: VIEW OF EXISTING ACCESS

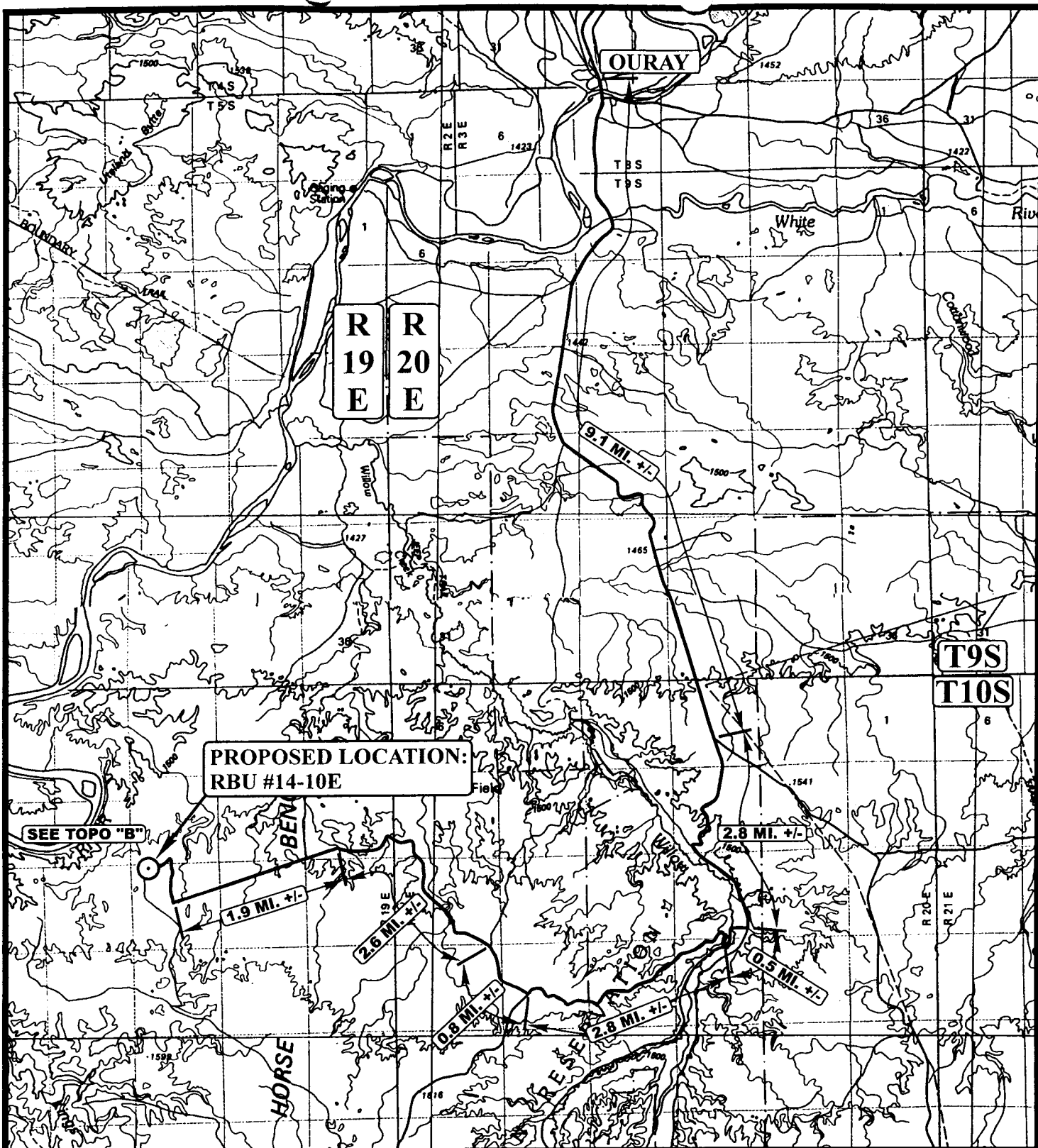
CAMERA ANGLE: SOUTHWESTERLY



Since 1964

Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

DATE		MONTH	DAY	YEAR	PHOTO
TAKEN BY: K.K.		DRAWN BY: P.M.		REVISED: 00-00-00	



LEGEND:

○ PROPOSED LOCATION



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



DOMINION EXPLR. & PROD., INC.

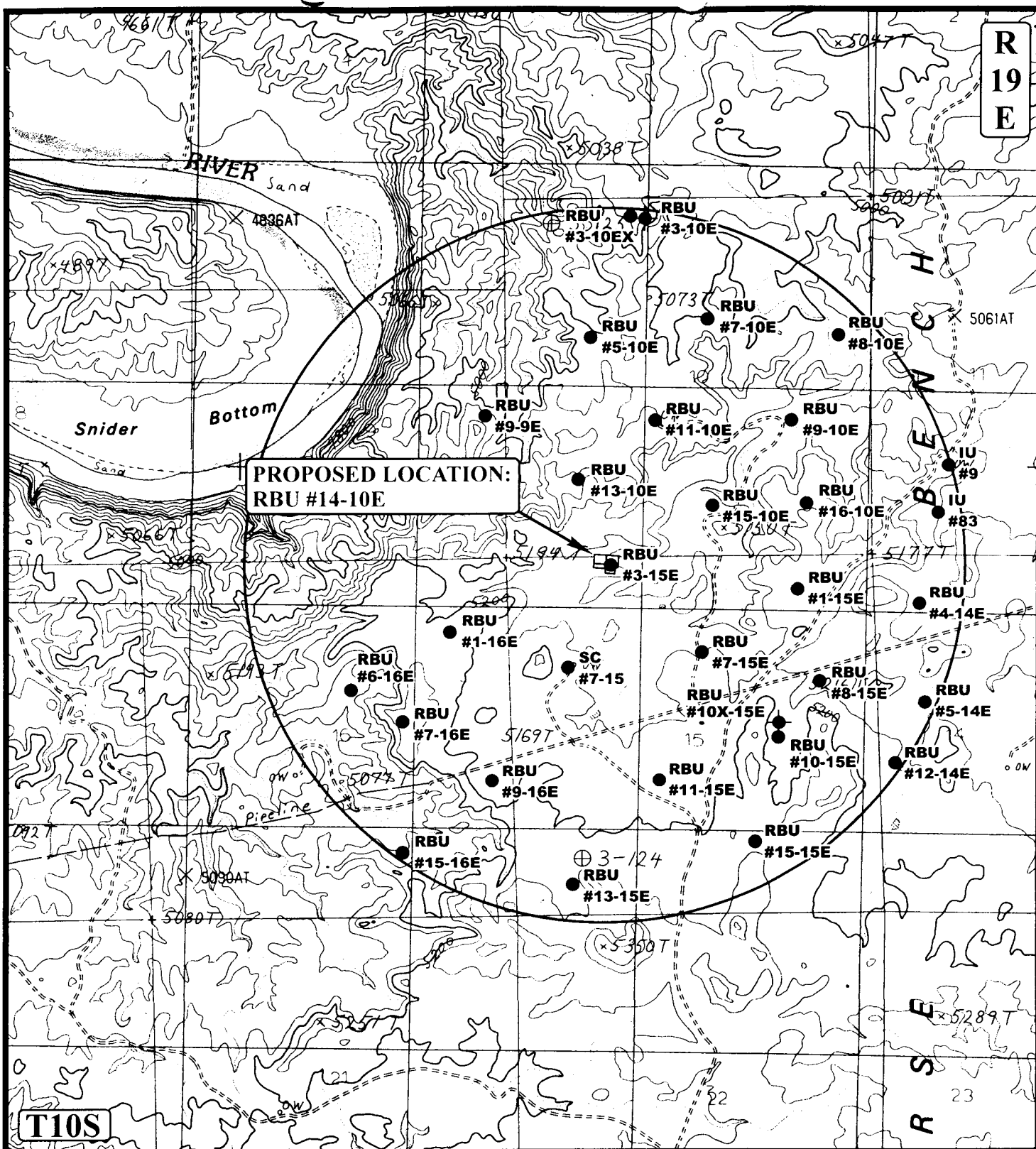
RBU #14-10E
SECTION 15, T10S, R19E, S.L.B.&M.
114' FNL 1471' FWL

TOPOGRAPHIC
MAP

04 16 03
 MONTH DAY YEAR

SCALE: 1:100,000 **DRAWN BY: P.M.** **REVISED: 00-00-00**

A
TOPO



LEGEND:

- DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

DOMINION EXPLR. & PROD., INC.

RBU #14-10E
SECTION 15, T10S, R19E, S.L.B.&M.
114' FNL 1471' FWL



Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

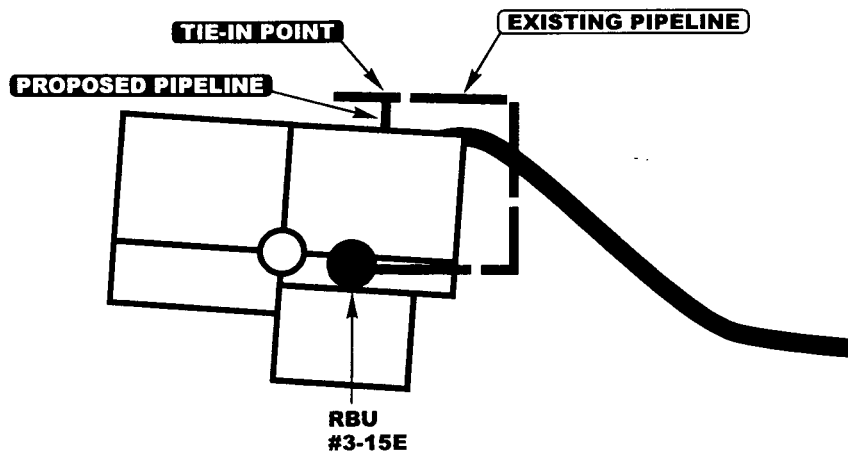
TOPOGRAPHIC
MAP

04 16 03
MONTH DAY YEAR

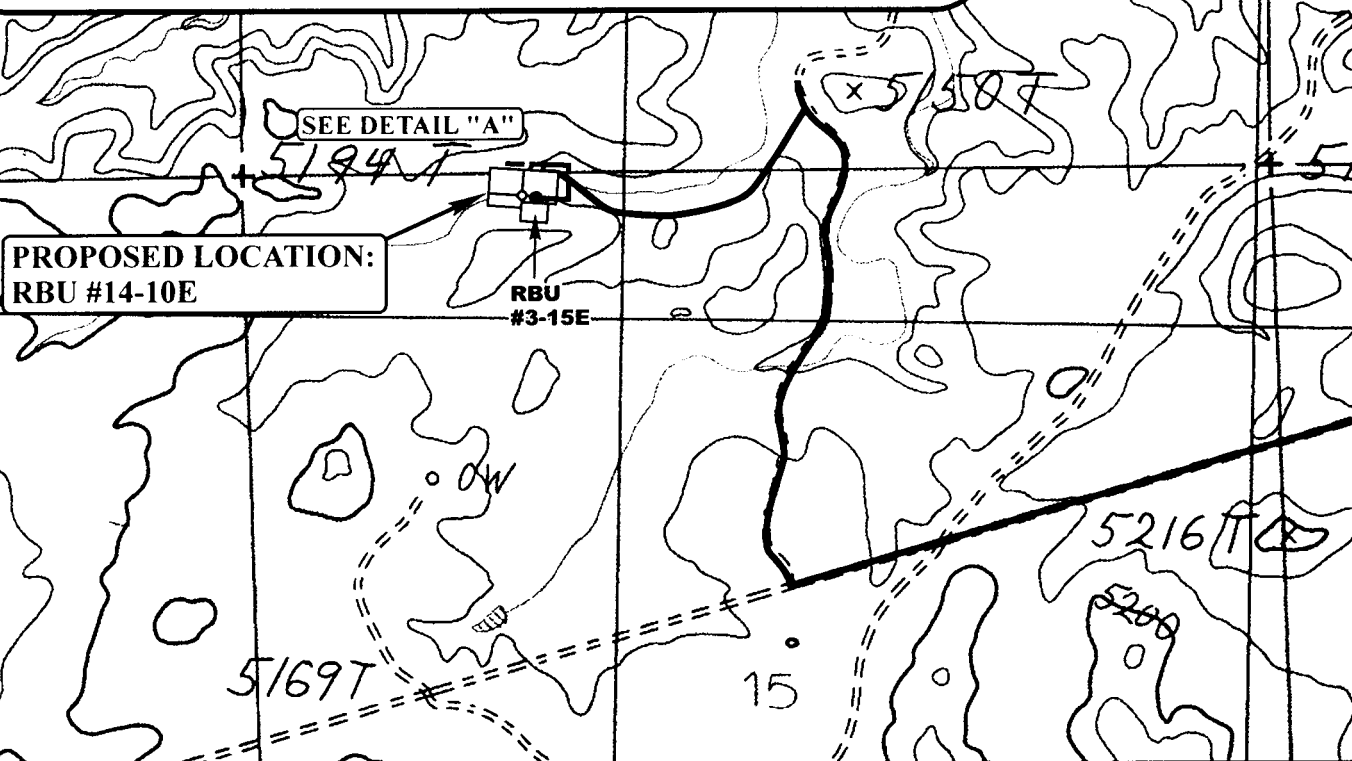
SCALE: 1" = 2000' DRAWN BY: P.M. REVISED: 00-00-00



R
19
E



DETAIL "A"



APPROXIMATE TOTAL PIPELINE DISTANCE = 35' +/-

LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING PIPELINE
- PROPOSED PIPELINE



DOMINION EXPLR. & PROD., INC.

RBU #14-10E

SECTION 15, T10S, R19E, S.L.B.&M.

114' FNL 1471' FWL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

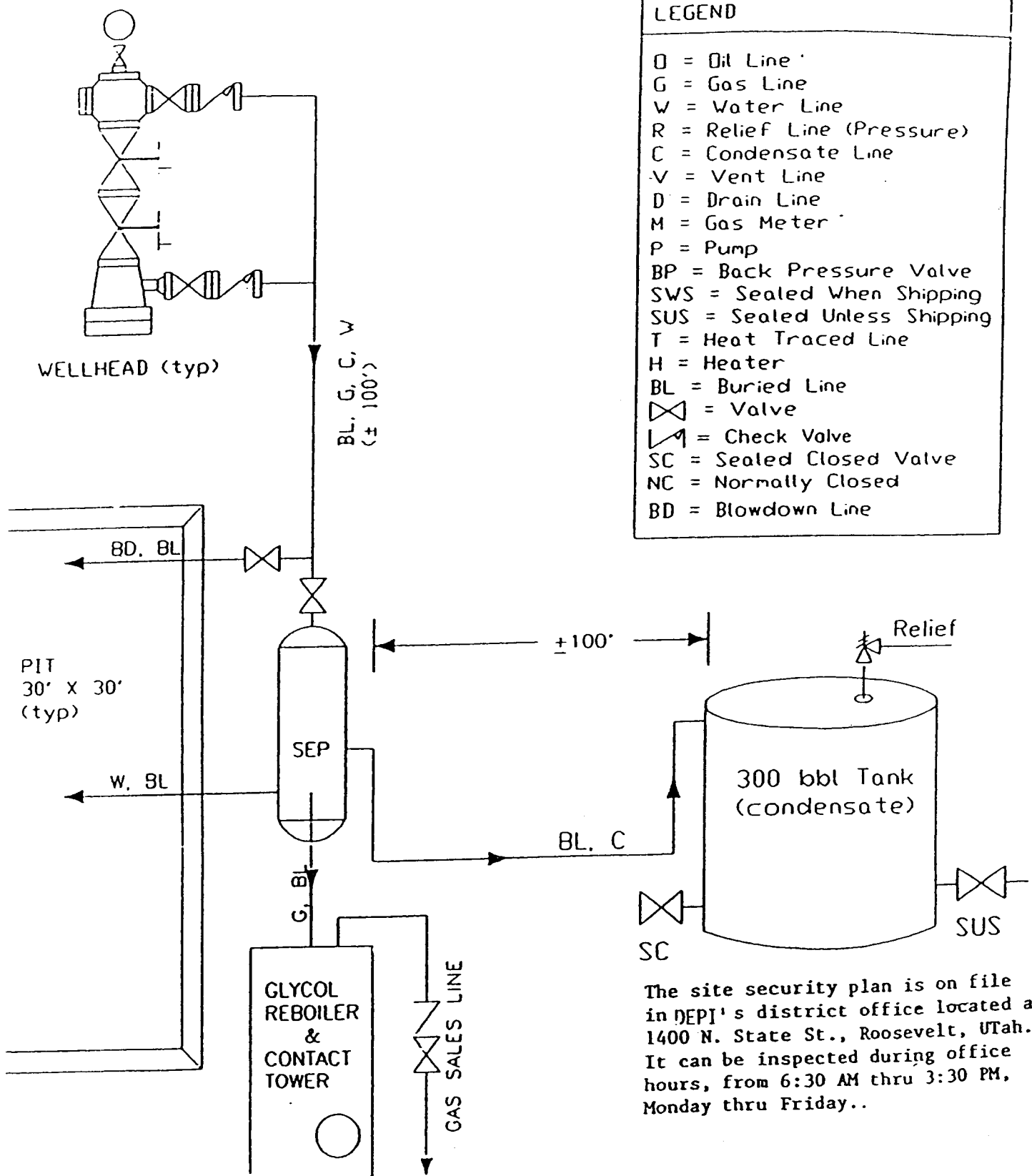
**TOPOGRAPHIC
MAP**

04 16 03
 MONTH DAY YEAR

SCALE: 1" = 1000' DRAWN BY: P.M. REVISED: 00-00-00

**D
TOPO**

CONFIDENTIAL



LEGEND

O = Oil Line
 G = Gas Line
 W = Water Line
 R = Relief Line (Pressure)
 C = Condensate Line
 V = Vent Line
 D = Drain Line
 M = Gas Meter
 P = Pump
 BP = Back Pressure Valve
 SWS = Sealed When Shipping
 SUS = Sealed Unless Shipping
 T = Heat Traced Line
 H = Heater
 BL = Buried Line
 X = Valve
 / = Check Valve
 SC = Sealed Closed Valve
 NC = Normally Closed
 BD = Blowdown Line

The site security plan is on file in NEPI's district office located at 1400 N. State St., Roosevelt, Utah. It can be inspected during office hours, from 6:30 AM thru 3:30 PM, Monday thru Friday..

DOMINION EXPLORATION & PRODUCTION, INC.

ell:

not to scale

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 05/23/2003

API NO. ASSIGNED: 43-047-34975

WELL NAME: RBU 14-10E

OPERATOR: DOMINION EXPL & PROD (N1095)

CONTACT: DON HAMILTON

PHONE NUMBER: 435-687-5310

PROPOSED LOCATION:

NENW 15 100S 190E

SURFACE: 0114 FNL 1471 FWL

SESW BOTTOM: 1000 FSL 1850 FWL Sec. 10

UINTAH

NATURAL BUTTES (630)

LEASE TYPE: 1 - Federal

LEASE NUMBER: U-013766

SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: WSTC

INSPECT LOCATN BY: / /

Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LATITUDE: 39.95385

LONGITUDE: 109.77264

RECEIVED AND/OR REVIEWED:

- ☒ Plat
- ☒ Bond: Fed[1] Ind[] Sta[] Fee[]
 (No. 76S630500330)
- ☒ Potash (Y/N)
- ☒ Oil Shale 190-5 (B) or 190-3 or 190-13
- ☒ Water Permit
 (No. 43-10447)
- ☒ RDCC Review (Y/N)
 (Date:)
- ☒ Fee Surf Agreement (Y/N)

LOCATION AND SITING:

- ___ R649-2-3.
- Unit RIVER BEND
- ___ R649-3-2. General
 Siting: 460 From Qtr/Qtr & 920' Between Wells
- ☒ R649-3-3. **Exception**
- ___ Drilling Unit
 Board Cause No: _____
 Eff Date: _____
 Siting: _____
- ☒ R649-3-11. **Directional Drill**

COMMENTS: _____

STIPULATIONS: 1- Federal Approval2 Spacing

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:

3160

(UT-922)

May 28, 2003

Memorandum

To: Assistant District Manager Minerals, Vernal District

From: Michael Coulthard, Petroleum Engineer

Subject: 2003 Plan of Development River Bend Unit,
Uintah County, Utah.

Pursuant to email between Diana Mason, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management. The following wells are planned for calendar year 2003 within the River Bend Unit, Uintah County, Utah.

Api Number	Well	Location
(Proposed PZ Wasatch)		
43-047-34969	RBU 10-3E Sec. 3	T10S R19E 1919 FSL 1466 FEL
43-047-34970	RBU 12-3E Sec. 3	T10S R19E 1560 FSL 1284 FWL
43-047-34971	RBU 15-3E Sec. 3	T10S R19E 0343 FSL 2312 FEL
43-047-34972	RBU 1-9E Sec. 9	T10S R19E 0875 FNL 0870 FEL
43-047-34973	RBU 16-9E Sec. 9	T10S R19E 0281 FSL 1114 FEL
43-047-34974	RBU 12-10E Sec. 10	T10S R19E 2300 FSL 1000 FWL
43-047-34975	RBU 14-10E Sec. 15	T10S R19E 0114 FNL 1471 FWL
	BHL: Sec. 10	1000 FSL 1850 FWL
43-047-34976	RBU 16-13E Sec. 13	T10S R19E 0541 FSL 0800 FEL
43-047-34977	RBU 8-14E Sec. 14	T10S R19E 2563 FNL 0396 FEL
43-047-34978	RBU 6-15E Sec. 15	T10S R19E 2065 FNL 1842 FWL
43-047-34979	RBU 12-15E Sec. 15	T10S R19E 1930 FSL 0877 FWL
43-047-34980	RBU 14-15E Sec. 15	T10S R19E 0780 FSL 2051 FWL
43-047-34981	RBU 16-17E Sec. 17	T10S R19E 0302 FSL 0813 FEL
43-047-34982	RBU 8-21E Sec. 21	T10S R19E 2021 FNL 0769 FEL
43-047-34983	RBU 4-22E Sec. 22	T10S R19E 0739 FNL 0661 FWL

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - River Bend Unit
Division of Oil Gas and Mining
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:5-28-3



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

1594 West North Temple, Suite 1210

PO Box 145801

Salt Lake City, Utah 84114-5801

(801) 538-5340 telephone

(801) 359-3940 fax

(801) 538-7223 TTY

www.nr.utah.gov

Michael O. Leavitt
Governor

Robert L. Morgan
Executive Director

Lowell P. Braxton
Division Director

May 28, 2003

Dominion Exploration & Production, Inc.
14000 Quail Springs Parkway, Suite 600
Oklahoma City, OK 73134

Re: River Bend Unit 14-10E Well, Surface Location 114' FNL, 1471' FWL, NE NW, Sec. 15,
T. 10 South, R. 19 East, Bottom Location 1000' FSL, 1850' FWL, SE SW, Sec. 10,
T. 10 South, R. 19 East, Uintah County, Utah

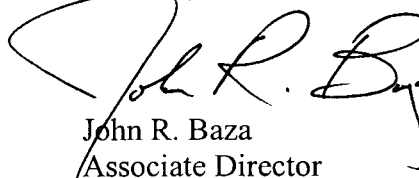
Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

Appropriate information has been submitted to DOGM and administrative approval of the requested exception location is hereby granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-34975.

Sincerely,



John R. Baza
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: Dominion Exploration & Production, Inc.
Well Name & Number River Bend Unit 14-10E
API Number: 43-047-34975
Lease: U-013766

Surface Location: NE NW **Sec.** 15 **T.** 10 South **R.** 19 East
Bottom Location: SE SW **Sec.** 10 **T.** 10 South **R.** 19 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

6. In accordance with Utah Admin. R.649-3-11, Directional Drilling, the operator shall submit a complete angular deviation and directional survey report to the Division within 30 days following completion of the well.

006

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U-013766
b. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
2. NAME OF OPERATOR Dominion Exploration & Production, Inc.		7. UNIT AGREEMENT NAME River Bend Unit
3. ADDRESS AND TELEPHONE NO. 14000 Quail Springs Parkway, Suite 600, Oklahoma City, OK 73134, 405-749-6690		8. FARM OR LEASE NAME, WELL NO. RBU 14-10E
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At surface 114' FNL, 1,471' FWL NE/4 NW/4, Section 15 At proposed prod. zone 1,000' FSL, 1,850' FWL SE/4 SW/4, Section 10		9. API WELL NO. 43,047,34975
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 10.55 miles southwest of Ouray, Utah		10. FIELD AND POOL, OR WILDCAT Natural Buttes
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) 114'	16. NO. OF ACRES IN LEASE 1280	11. SEC., T., R., M., OR BLK. Section 15
18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 110'	19. PROPOSED DEPTH 7,500'	12. COUNTY OR PARISH Uintah
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 5,115' GR		13. STATE Utah
20. ROTARY OR CABLE TOOLS Rotary		22. APPROX. DATE WORK WILL START* December 1, 2003

23. PROPOSED CASING AND CEMENTING PROGRAM				
SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17-1/2"	13-3/8" H-40 ST&C	48#	500'	450 sacks Class G cement + 2% CaCl ₂ + 1/4 #/sk. Poly-E-Flakes
12-1/4"	9-5/8" J-55 LT&C	36#	2,800'	300 sacks Lead and 390 sacks Tail (see Drilling Plan)
7-7/8"	5-1/2" Mav-80 LT&C	17#	7,500'	90 sacks Lead and 600 sacks Tail (see Drilling Plan)

Bond Information:

Bond coverage is provided by Travelers Casualty and Surety Company of America, Bond #76S 63050 0330

Other Information:

Target Lease designation is U-013792 containing 1,882.20

Drilling Plan and Surface Use Plan are attached.

Dominion requests that this complete application for permit to drill be held confidential.

A request for exception to spacing (R649-3-11) is hereby requested based on topography since the well is located within 460' of the drilling unit boundary. Dominion Exploration & Production, Inc. is the only owner and operator within 460' of the proposed well and all points along the intended well bore path.

RECEIVED

SEP 12 2003

DIV. OF OIL, GAS & MINING

CONFIDENTIAL

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Don Hamilton Don Hamilton TITLE Agent for Dominion DATE May 1, 2003

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

NOTICE OF APPROVAL

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. CONDITIONS OF APPROVAL, IF ANY.

APPROVED [Signature] TITLE Assistant Field Manager DATE 09/09/2003
Mineral Resources

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency or the

CONDITIONS OF APPROVAL ATTACHED

03LW1410A

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Dominion E&P Inc..

Well Name & Number: River Bend Unit 14-10E

API Number: 43-047-34975

Lease Number: U-13766

Location: SESW Sec. 10 T.10S R. 19E

Agreement: River Bend Unit

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered

Report ALL water shows and water-bearing sands to John Mayers of this office **prior to setting the next casing string or requesting plugging orders**. Faxed copies of State of Utah form OGC-8-X are acceptable. If noticeable water flows are detected, submit samples to this office along with any water analyses conducted.

All usable water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

2. Pressure Control Equipment

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc., for a **3M** system and individual components shall be operable as designed. Chart recorders shall be used for all pressure tests.

Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to a BLM representative upon request.

3. Casing Program and Auxiliary Equipment

As a minimum requirement, the cement behind the production casing must extend 200' above the top of the fresh water identified at $\pm 4133'$.

4. Mud Program and Circulating Medium

None

5. Coring, Logging and Testing Program

A cement bond log (CBL) will be run from the production casing shoe to the surface casing shoe and shall be utilized to determine the bond quality for the production casing

Please submit to this office, in LAS format, an electronic copy of all logs run on this well. This submission will replace the requirement for submittal of paper logs to the BLM.

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

6. Notifications of Operations

Operator shall report production data to MMS pursuant to 30 CFR 216.5 using form MMS/3160.

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which gas is first measured through permanent metering facilities, whichever first occurs.

Should gas be vented or flared without approval beyond the authorized test period, the operator may be directed to shut-in the well until the gas can be captured or approval to continue venting or flaring as uneconomic is granted and the operator shall be required to compensate the lessor for that portion of the gas vented or flared without approval which is determined to have been avoidably lost.

7. Other Information

All loading lines will be placed inside the berm surrounding the tank battery.
All off-lease storage, off-lease measurement, or commingling onlease or off-lease will have prior written approval from the AO.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries and tested for meter accuracy at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with Onshore Oil & Gas Order No. 4 for liquid hydrocarbons and Onshore Oil & Gas Order No. 5 for natural gas measurement.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii).

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hours approvals are necessary, you must contact one of the following individuals:

Ed Forsman (435) 828-7874
Petroleum Engineer

Kirk Fleetwood (435) 828-7875
Petroleum Engineer

BLM FAX Machine (435) 781-4410

EPA'S LIST OF NONEXEMPT EXPLORATION AND PRODUCTION WASTES

While the following wastes are nonexempt, they are not necessarily hazardous.

Unused fracturing fluids or acids

Gas plant cooling tower cleaning wastes

Painting wastes

Oil and gas service company wastes, such as empty drums, drum rinsate, vacuum truck rinsate, sandblast media, painting wastes, spent solvents, spilled chemicals, and waste acids

Vacuum truck and drum rinsate from trucks and drums, transporting or containing nonexempt waste

Refinery wastes

Liquid and solid wastes generated by crude oil and tank bottom reclaimers

Used equipment lubrication oils

Waste compressor oil, filters, and blowdown

Used hydraulic fluids

Waste solvents

Waste in transportation pipeline-related pits

Caustic or acid cleaners

Boiler cleaning wastes

Boiler refractory bricks

Incinerator ash

Laboratory wastes

Sanitary wastes

Pesticide wastes

Radioactive tracer wastes

Drums, insulation and miscellaneous solids.

CONDITIONS OF APPROVAL
For The Surface Use Program Of The
Application For Permit To Drill

- Line the pit with plastic. Felt would not be required unless rocks are encountered.
- This well has critical to severe soil erosion conditions. In order to minimize watershed damage during muddy and wet periods, the authorized officer of the BLM may prohibit surface disturbing activities. This limitation does not apply to maintenance and operation of producing wells.
- Construct a diversion ditch around the north and west sides of the location.
- Reroute the pipeline around the north side of the location.
- The seed mix for this location shall be:

Shadscale	<i>Atriplex confertifolia</i>	5 lbs./acre
Galleta grass	<i>Hilaria jamesii</i>	4 lbs./acre
Crested wheatgrass	<i>Agropyron cristatum</i>	3 lbs./acre

-All pounds are in pure live seed.

-Reseeding may be required if first seeding is not successful.

- 4 to 6 inches of topsoil should be stripped from the location and windrowed as shown on the cut sheet. The topsoil shall then be broadcast seeded with the recommended seed mix immediately after it has been windrowed and the seed walked into the soil with a dozer.
- The topsoil from the reserve pit should be stripped and piled separately near the reserve pit. When the reserve pit is closed, it shall be recontoured and the topsoil respread, and the area shall be seeded in the same manner as the location topsoil.
- Once the location is plugged and abandoned, it shall be recontoured to natural contours, topsoil respread where appropriate, and the entire location seeded with the recommended seed mix. Seeding should take place by broadcasting the seed and walking it into the soil with a dozer immediately after the dirt work is completed.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. RBU 14-10E
2. Name of Operator DOMINION EXPL. & PROD., INC.		9. API Well No. 43-047-34975
3a. Address 14000 QUAIL SPRINGS PARKWAY, SUITE 600 OKLAHOMA CITY, OK 73134	3b. Phone No. (include area code) Ph: 405.749.5263 Fx: 405.749.6690	10. Field and Pool, or Exploratory NATURAL BUTTES
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 15 T10S R19E NENW 114FNL 1471FWL		11. County or Parish, and State UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Change to Original A
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	PD

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Dominion would like to change the TD to 8,700'. Please find attached a new drilling plan.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 05-25-04
By: [Signature]

COPY SENT TO OPERATOR
Info: 5-26-04
By: [Signature]

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #30761 verified by the BLM Well Information System
For DOMINION EXPL. & PROD., INC., sent to the Vernal

Name (Printed/Typed) CARLA CHRISTIAN

Title AUTHORIZED REPRESENTATIVE

Signature

[Signature: Carla Christian]
(Electronic Submission)

Date 05/14/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

MAY 18 2004

DIV. OF OIL, GAS & MINING



DominionSM

Exploration & Production

Field: Uintah County, Utah
Site: RBU #14-10E
Well: RBU #14-10E
Wellpath: OH
Plan: Plan #1



Azimuths to Grid North
True North: -1.11°
Magnetic North: 11.25°

Magnetic Field
Strength: 53141nT
Dip Angle: 66.01°
Date: 5/12/2004
Model: igrf2000



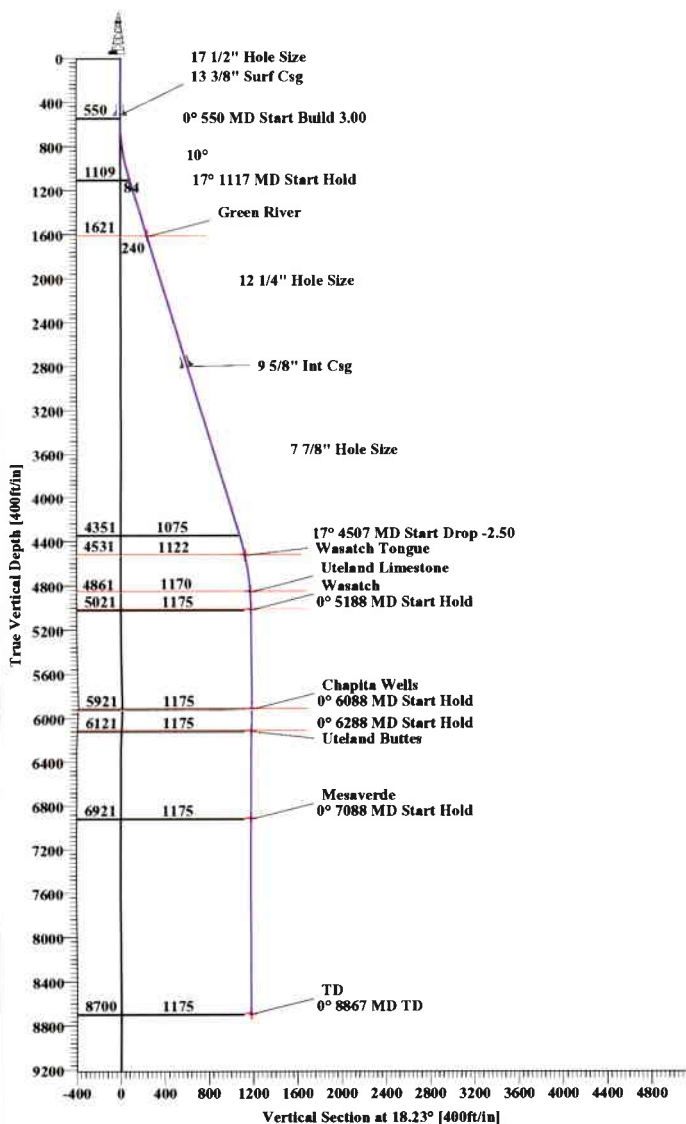
Ryan The leader in
UNDERGROUND INTELLIGENCE™

WELL DETAILS

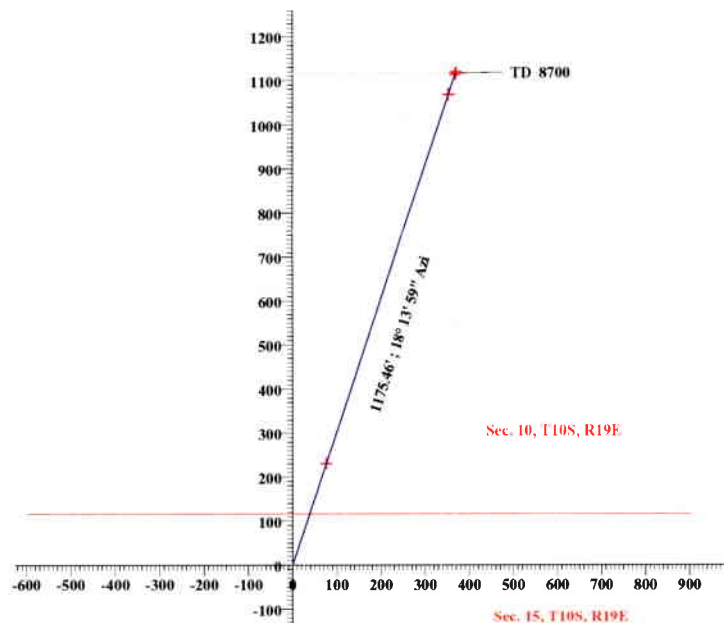
Name	+N/-S	+E/-W	Northing	Easting	Latitude	Longitude	Slot
RBU #14-10E	0.00	0.00	595088.40	2484007.18	39°57'15.649N	109°46'23.970W	N/A

CASING DETAILS

No.	TVD	MD	Name	Size
1	520.00	520.00	13 3/8" Surf Csg	13.375
2	2800.00	2885.65	9 5/8" Int Csg	9.625



South(-)/North(+) [100ft/in]



West(-)/East(+) [100ft/in]

TARGET DETAILS

Name	TVD	+N/-S	+E/-W	Northing	Easting	Latitude	Longitude
Green River	1621.00	228.19	75.17	595316.59	2484082.35	39°57'17.890N	109°46'22.948W
Wasatch Tongue	4531.00	1066.11	351.20	596154.51	2484358.38	39°57'26.117N	109°46'19.196W
Uteland Limestone	4861.00	1111.13	366.03	596199.53	2484373.21	39°57'26.559N	109°46'18.995W
Wasatch	5021.00	1116.44	367.78	596204.84	2484374.96	39°57'26.611N	109°46'18.971W
Chapita Wells	5921.00	1116.46	367.72	596204.86	2484374.90	39°57'26.611N	109°46'18.972W
Uteland Buttes	6121.00	1116.46	367.72	596204.86	2484374.90	39°57'26.611N	109°46'18.972W
Mesaverde	6921.00	1116.46	367.72	596204.86	2484374.90	39°57'26.611N	109°46'18.972W
TD	8700.00	1116.46	367.72	596204.86	2484374.90	39°57'26.611N	109°46'18.972W

FIELD DETAILS

Uintah County, Utah
Natural Buttes Field
USA

Geodetic System: US State Plane Coordinate System 1927
Ellipsoid: NAD27 (Clarke 1866)
Zone: Utah, Central Zone
Magnetic Model: igrf2000

System Datum: Mean Sea Level
Local North: Grid North

SITE DETAILS

RBU #14-10E
River Bend Unit
Sec. 15, T10S, R19E

Site Centre Latitude: 39°57'15.649N
Longitude: 109°46'23.970W

Ground Level: 5114.00
Positional Uncertainty: 0.00
Convergence: 1.11

WELLPATH DETAILS

OH

Rlg:
Ref. Datum: est. RKB 5130.00ft

V.Section Angle	Origin +N/-S	Origin +E/-W	Starting From TVD
18.23°	0.00	0.00	0.00

Plan: Plan #1 (RBU #14-10E/OH)

Created By: Robbie Melancon

Date: 5/12/2004

SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Target
1	0.00	0.00	18.23	0.00	0.00	0.00	0.00	0.00	0.00	
2	550.00	0.00	18.23	550.00	0.00	0.00	0.00	18.23	0.00	
3	1116.95	17.01	18.23	1108.66	79.34	26.14	3.00	18.23	83.53	
4	4507.18	17.01	18.23	4350.61	1021.23	336.42	0.00	0.00	1075.22	
5	5187.52	0.00	18.23	5021.00	1116.44	367.78	2.50	180.00	1175.46	Wasatch
6	6087.52	0.00	18.23	5921.00	1116.44	367.78	0.00	18.23	1175.46	Chapita Wells
7	6287.52	0.00	18.23	6121.00	1116.44	367.78	0.00	18.23	1175.46	Uteland Buttes
8	7087.52	0.00	18.23	6921.00	1116.44	367.78	0.00	18.23	1175.46	Mesaverde
9	8866.52	0.00	18.23	8700.00	1116.44	367.78	0.00	18.23	1175.46	TD

Ryan Energy

Ryan Planning Report

CONFIDENTIAL

Company: Dominion Exploration & Product			Date: 5/12/2004			Time: 17:09:18			Page: 1		
Field: Uintah County, Utah			Co-ordinate(NE) Reference:			Site: RBU #14-10E, Grid North					
Site: RBU #14-10E			Vertical (TVD) Reference:			est. RKB 5130.0					
Well: RBU #14-10E			Section (VS) Reference:			Well (0.00N,0.00E,18.23Azi)					
Wellpath: OH			Survey Calculation Method:			Minimum Curvature			Db: Sybase		

Plan: Plan #1		Date Composed: 4/13/2004	
Principal: Yes		Version: 3	
		Tied-to: From Surface	

Field: Uintah County, Utah Natural Buttes Field USA		Map Zone: Utah, Central Zone	
Map System: US State Plane Coordinate System 1927		Coordinate System: Site Centre	
Geo Datum: NAD27 (Clarke 1866)		Geomagnetic Model: igrf2000	
Sys Datum: Mean Sea Level			

Site: RBU #14-10E River Bend Unit Sec. 15, T10S, R19E			
Site Position:	Northing: 595088.40 ft	Latitude: 39 57 15.649 N	
From: Geographic	Easting: 2484007.18 ft	Longitude: 109 46 23.970 W	
Position Uncertainty: 0.00 ft		North Reference: Grid	
Ground Level: 5114.00 ft		Grid Convergence: 1.11 deg	

Well: RBU #14-10E				Slot Name:			
Well Position:	+N/-S 0.00 ft	Northing: 595088.40 ft	Latitude: 39 57 15.649 N	+E/-W 0.00 ft	Easting: 2484007.18 ft	Longitude: 109 46 23.970 W	
Position Uncertainty:	0.00 ft						

Wellpath: OH		Drilled From: Surface	
Current Datum: est. RKB	Height 5130.00 ft	Tie-on Depth: 0.00 ft	
Magnetic Data: 5/12/2004		Above System Datum: Mean Sea Level	
Field Strength: 53141 nT		Declination: 12.36 deg	
Vertical Section: Depth From (TVD)	+N/-S ft	Mag Dip Angle: 66.01 deg	
		+E/-W ft	Direction deg
0.00	0.00	0.00	18.23

Plan Section Information										
MD ft	Incl deg	Azim deg	TVD ft	+N/-S ft	+E/-W ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	TFO deg	Target
0.00	0.00	18.23	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
550.00	0.00	18.23	550.00	0.00	0.00	0.00	0.00	0.00	18.23	
1116.95	17.01	18.23	1108.66	79.34	26.14	3.00	3.00	0.00	18.23	
4507.18	17.01	18.23	4350.61	1021.23	336.42	0.00	0.00	0.00	0.00	
5187.52	0.00	18.23	5021.00	1116.44	367.78	2.50	-2.50	0.00	180.00	Wasatch
6087.52	0.00	18.23	5921.00	1116.44	367.78	0.00	0.00	0.00	18.23	Chapita Wells
6287.52	0.00	18.23	6121.00	1116.44	367.78	0.00	0.00	0.00	18.23	Uteland Buttes
7087.52	0.00	18.23	6921.00	1116.44	367.78	0.00	0.00	0.00	18.23	Mesaverde
8866.52	0.00	18.23	8700.00	1116.44	367.78	0.00	0.00	0.00	18.23	TD

Casing Points				
MD ft	TVD ft	Diameter in	Hole Size in	Name
520.00	520.00	13.375	17.500	13 3/8" Surf Csg
2885.65	2800.00	9.625	12.250	9 5/8" Int Csg

Targets									
Name	Description Dip.	Dir.	TVD ft	+N/-S ft	+E/-W ft	Map Northing ft	Map Easting ft	<--- Latitude ---> Deg Min Sec	<--- Longitude ---> Deg Min Sec
Green River	-Plan hit target		1621.00	228.19	75.17	595316.59	2484082.35	39 57 17.890 N	109 46 22.948 W
Wasatch Tongue	-Plan hit target		4531.00	1066.11	351.20	596154.51	2484358.38	39 57 26.117 N	109 46 19.196 W
Uteland Limestone	-Plan hit target		4861.00	1111.13	366.03	596199.53	2484373.21	39 57 26.559 N	109 46 18.995 W
Wasatch			5021.00	1116.44	367.78	596204.84	2484374.96	39 57 26.611 N	109 46 18.971 W

Ryan Energy Ryan Planning Report

CONFIDENTIAL

Company: Dominion Exploration & Product
Field: Uintah County, Utah
Site: RBU #14-10E
Well: RBU #14-10E
Wellpath: OH

Date: 5/12/2004 **Time:** 17:09:18 **Page:** 2
Co-ordinate(NE) Reference: Site: RBU #14-10E, Grid North
Vertical (TVD) Reference: est. RKB 5130.0
Section (VS) Reference: Well (0.00N,0.00E,18.23Azi)
Survey Calculation Method: Minimum Curvature **Db:** Sybase

Targets

Name	Description Dip. Dir.	TVD ft	+N/-S ft	+E/-W ft	Map Northing ft	Map Easting ft	Latitude Deg Min Sec	Longitude Deg Min Sec
-Plan hit target Chapita Wells		5921.00	1116.46	367.72	596204.862484374.90		39 57 26.611 N	109 46 18.972 W
-Plan hit target Uteland Buttes		6121.00	1116.46	367.72	596204.862484374.90		39 57 26.611 N	109 46 18.972 W
-Plan hit target Mesaverde		6921.00	1116.46	367.72	596204.862484374.90		39 57 26.611 N	109 46 18.972 W
-Plan hit target TD		8700.00	1116.46	367.72	596204.862484374.90		39 57 26.611 N	109 46 18.972 W
-Plan hit target								

Survey

MD ft	Incl deg	Azim deg	TVD ft	Sys TVD ft	VS ft	N/S ft	E/W ft	ClSD ft	ClSA deg	DLS deg/100ft	Comments
0.00	0.00	18.23	0.00	-5130.00	0.00	0.00	0.00	0.00	0.00	0.00	
100.00	0.00	18.23	100.00	-5030.00	0.00	0.00	0.00	0.00	0.00	0.00	
200.00	0.00	18.23	200.00	-4930.00	0.00	0.00	0.00	0.00	0.00	0.00	
300.00	0.00	18.23	300.00	-4830.00	0.00	0.00	0.00	0.00	0.00	0.00	
400.00	0.00	18.23	400.00	-4730.00	0.00	0.00	0.00	0.00	0.00	0.00	
500.00	0.00	18.23	500.00	-4630.00	0.00	0.00	0.00	0.00	0.00	0.00	
520.00	0.00	18.23	520.00	-4610.00	0.00	0.00	0.00	0.00	0.00	0.00	13 3/8" Surf Csg
550.00	0.00	18.23	550.00	-4580.00	0.00	0.00	0.00	0.00	0.00	0.00	
600.00	1.50	18.23	599.99	-4530.01	0.65	0.62	0.20	0.65	18.23	3.00	
700.00	4.50	18.23	699.85	-4430.15	5.89	5.59	1.84	5.89	18.23	3.00	
800.00	7.50	18.23	799.29	-4330.71	16.34	15.52	5.11	16.34	18.23	3.00	
900.00	10.50	18.23	898.04	-4231.96	31.98	30.38	10.01	31.98	18.23	3.00	
1000.00	13.50	18.23	995.85	-4134.15	52.77	50.12	16.51	52.77	18.23	3.00	
1100.00	16.50	18.23	1092.43	-4037.57	78.65	74.70	24.61	78.65	18.23	3.00	
1116.95	17.01	18.23	1108.66	-4021.34	83.53	79.34	26.14	83.53	18.23	3.00	
1200.00	17.01	18.23	1188.08	-3941.92	107.83	102.41	33.74	107.83	18.23	0.00	
1300.00	17.01	18.23	1283.70	-3846.30	137.08	130.20	42.89	137.08	18.23	0.00	
1400.00	17.01	18.23	1379.33	-3750.67	166.33	157.98	52.04	166.33	18.23	0.00	
1500.00	17.01	18.23	1474.96	-3655.04	195.58	185.76	61.19	195.58	18.23	0.00	
1600.00	17.01	18.23	1570.58	-3559.42	224.83	213.54	70.35	224.83	18.23	0.00	
1652.72	17.01	18.23	1621.00	-3509.00	240.26	228.19	75.17	240.26	18.23	0.00	Green River
1700.00	17.01	18.23	1666.21	-3463.79	254.08	241.33	79.50	254.08	18.23	0.00	
1800.00	17.01	18.23	1761.83	-3368.17	283.34	269.11	88.65	283.34	18.23	0.00	
1900.00	17.01	18.23	1857.46	-3272.54	312.59	296.89	97.80	312.59	18.23	0.00	
2000.00	17.01	18.23	1953.09	-3176.91	341.84	324.67	106.96	341.84	18.23	0.00	
2100.00	17.01	18.23	2048.71	-3081.29	371.09	352.46	116.11	371.09	18.23	0.00	
2200.00	17.01	18.23	2144.34	-2985.66	400.34	380.24	125.26	400.34	18.23	0.00	
2300.00	17.01	18.23	2239.97	-2890.03	429.59	408.02	134.41	429.59	18.23	0.00	
2400.00	17.01	18.23	2335.59	-2794.41	458.84	435.80	143.56	458.84	18.23	0.00	
2500.00	17.01	18.23	2431.22	-2698.78	488.09	463.59	152.72	488.09	18.23	0.00	
2600.00	17.01	18.23	2526.84	-2603.16	517.34	491.37	161.87	517.34	18.23	0.00	
2700.00	17.01	18.23	2622.47	-2507.53	546.60	519.15	171.02	546.60	18.23	0.00	
2800.00	17.01	18.23	2718.10	-2411.90	575.85	546.93	180.17	575.85	18.23	0.00	
2885.65	17.01	18.23	2800.00	-2330.00	600.90	570.73	188.01	600.90	18.23	0.00	9 5/8" Int Csg
2900.00	17.01	18.23	2813.72	-2316.28	605.10	574.72	189.32	605.10	18.23	0.00	
3000.00	17.01	18.23	2909.35	-2220.65	634.35	602.50	198.48	634.35	18.23	0.00	
3100.00	17.01	18.23	3004.97	-2125.03	663.60	630.28	207.63	663.60	18.23	0.00	
3200.00	17.01	18.23	3100.60	-2029.40	692.85	658.07	216.78	692.85	18.23	0.00	
3300.00	17.01	18.23	3196.23	-1933.77	722.10	685.85	225.93	722.10	18.23	0.00	
3400.00	17.01	18.23	3291.85	-1838.15	751.35	713.63	235.09	751.35	18.23	0.00	

Ryan Energy

Ryan Planning Report

Company: Dominion Exploration & Product
Field: Uintah County, Utah
Site: RBU #14-10E
Well: RBU #14-10E
Wellpath: OH

Date: 5/12/2004 **Time:** 17:09:18 **Page:** 3
Co-ordinate(NE) Reference: Site: RBU #14-10E, Grid North
Vertical (TVD) Reference: est. RKB 5130.0
Section (VS) Reference: Well (0.00N,0.00E,18.23Azi)
Survey Calculation Method: Minimum Curvature **Db:** Sybase

Survey

MD ft	Incl deg	Azim deg	TVD ft	Sys TVD ft	VS ft	N/S ft	E/W ft	ClsD ft	ClsA deg	DLS deg/100ft	Comment
3500.00	17.01	18.23	3387.48	-1742.52	780.61	741.41	244.24	780.61	18.23	0.00	
3600.00	17.01	18.23	3483.11	-1646.89	809.86	769.20	253.39	809.86	18.23	0.00	
3700.00	17.01	18.23	3578.73	-1551.27	839.11	796.98	262.54	839.11	18.23	0.00	
3800.00	17.01	18.23	3674.36	-1455.64	868.36	824.76	271.69	868.36	18.23	0.00	
3900.00	17.01	18.23	3769.98	-1360.02	897.61	852.54	280.85	897.61	18.23	0.00	
4000.00	17.01	18.23	3865.61	-1264.39	926.86	880.33	290.00	926.86	18.23	0.00	
4100.00	17.01	18.23	3961.24	-1168.76	956.11	908.11	299.15	956.11	18.23	0.00	
4200.00	17.01	18.23	4056.86	-1073.14	985.36	935.89	308.30	985.36	18.23	0.00	
4300.00	17.01	18.23	4152.49	-977.51	1014.62	963.67	317.46	1014.62	18.23	0.00	
4400.00	17.01	18.23	4248.12	-881.88	1043.87	991.46	326.61	1043.87	18.23	0.00	
4500.00	17.01	18.23	4343.74	-786.26	1073.12	1019.24	335.76	1073.12	18.23	0.00	
4507.18	17.01	18.23	4350.61	-779.39	1075.22	1021.23	336.42	1075.22	18.23	0.00	
4600.00	14.69	18.23	4439.89	-690.11	1100.56	1045.31	344.35	1100.56	18.23	2.50	
4693.71	12.35	18.23	4531.00	-599.00	1122.47	1066.11	351.20	1122.47	18.23	2.50	Wasatch Tongue
4700.00	12.19	18.23	4537.15	-592.85	1123.80	1067.38	351.62	1123.80	18.23	2.50	
4800.00	9.69	18.23	4635.32	-494.68	1142.78	1085.40	357.55	1142.78	18.23	2.50	
4900.00	7.19	18.23	4734.23	-395.77	1157.45	1099.33	362.15	1157.45	18.23	2.50	
5000.00	4.69	18.23	4833.69	-296.31	1167.79	1109.16	365.38	1167.79	18.23	2.50	
5027.39	4.00	18.23	4861.00	-269.00	1169.87	1111.13	366.03	1169.87	18.23	2.50	Uteland Limestone
5100.00	2.19	18.23	4933.50	-196.50	1173.79	1114.86	367.26	1173.79	18.23	2.50	
5187.52	0.00	18.23	5021.00	-109.00	1175.46	1116.44	367.78	1175.46	18.23	2.50	Wasatch
5200.00	0.00	18.23	5033.48	-96.52	1175.46	1116.44	367.78	1175.46	18.23	0.00	
5300.00	0.00	18.23	5133.48	3.48	1175.46	1116.44	367.78	1175.46	18.23	0.00	
5400.00	0.00	18.23	5233.48	103.48	1175.46	1116.44	367.78	1175.46	18.23	0.00	
5500.00	0.00	18.23	5333.48	203.48	1175.46	1116.44	367.78	1175.46	18.23	0.00	
5600.00	0.00	18.23	5433.48	303.48	1175.46	1116.44	367.78	1175.46	18.23	0.00	
5700.00	0.00	18.23	5533.48	403.48	1175.46	1116.44	367.78	1175.46	18.23	0.00	
5800.00	0.00	18.23	5633.48	503.48	1175.46	1116.44	367.78	1175.46	18.23	0.00	
5900.00	0.00	18.23	5733.48	603.48	1175.46	1116.44	367.78	1175.46	18.23	0.00	
6000.00	0.00	18.23	5833.48	703.48	1175.46	1116.44	367.78	1175.46	18.23	0.00	
6087.52	0.00	18.23	5921.00	791.00	1175.46	1116.44	367.78	1175.46	18.23	0.00	Chapita Wells
6100.00	0.00	18.23	5933.48	803.48	1175.46	1116.44	367.78	1175.46	18.23	0.00	
6200.00	0.00	18.23	6033.48	903.48	1175.46	1116.44	367.78	1175.46	18.23	0.00	
6287.52	0.00	18.23	6121.00	991.00	1175.46	1116.44	367.78	1175.46	18.23	0.00	Uteland Buttes
6300.00	0.00	18.23	6133.48	1003.48	1175.46	1116.44	367.78	1175.46	18.23	0.00	
6400.00	0.00	18.23	6233.48	1103.48	1175.46	1116.44	367.78	1175.46	18.23	0.00	
6500.00	0.00	18.23	6333.48	1203.48	1175.46	1116.44	367.78	1175.46	18.23	0.00	
6600.00	0.00	18.23	6433.48	1303.48	1175.46	1116.44	367.78	1175.46	18.23	0.00	
6700.00	0.00	18.23	6533.48	1403.48	1175.46	1116.44	367.78	1175.46	18.23	0.00	
6800.00	0.00	18.23	6633.48	1503.48	1175.46	1116.44	367.78	1175.46	18.23	0.00	
6900.00	0.00	18.23	6733.48	1603.48	1175.46	1116.44	367.78	1175.46	18.23	0.00	
7000.00	0.00	18.23	6833.48	1703.48	1175.46	1116.44	367.78	1175.46	18.23	0.00	
7087.52	0.00	18.23	6921.00	1791.00	1175.46	1116.44	367.78	1175.46	18.23	0.00	Mesaverde
7100.00	0.00	18.23	6933.48	1803.48	1175.46	1116.44	367.78	1175.46	18.23	0.00	
7200.00	0.00	18.23	7033.48	1903.48	1175.46	1116.44	367.78	1175.46	18.23	0.00	
7300.00	0.00	18.23	7133.48	2003.48	1175.46	1116.44	367.78	1175.46	18.23	0.00	
7400.00	0.00	18.23	7233.48	2103.48	1175.46	1116.44	367.78	1175.46	18.23	0.00	
7500.00	0.00	18.23	7333.48	2203.48	1175.46	1116.44	367.78	1175.46	18.23	0.00	
7600.00	0.00	18.23	7433.48	2303.48	1175.46	1116.44	367.78	1175.46	18.23	0.00	
7700.00	0.00	18.23	7533.48	2403.48	1175.46	1116.44	367.78	1175.46	18.23	0.00	
7800.00	0.00	18.23	7633.48	2503.48	1175.46	1116.44	367.78	1175.46	18.23	0.00	
7900.00	0.00	18.23	7733.48	2603.48	1175.46	1116.44	367.78	1175.46	18.23	0.00	
8000.00	0.00	18.23	7833.48	2703.48	1175.46	1116.44	367.78	1175.46	18.23	0.00	

Ryan Energy

Ryan Planning Report

CONFIDENTIAL

Company: Dominion Exploration & Product
Field: Uintah County, Utah
Site: RBU #14-10E
Well: RBU #14-10E
Wellpath: OH

Date: 5/12/2004 **Time:** 17:09:18 **Page:** 4
Co-ordinate(NE) Reference: Site: RBU #14-10E, Grid North
Vertical (TVD) Reference: est. RKB 5130.0
Section (VS) Reference: Well (0.00N,0.00E,18.23Azi)
Survey Calculation Method: Minimum Curvature **Db:** Sybase

Survey

MD ft	Incl deg	Azim deg	TVD ft	Sys TVD ft	VS ft	N/S ft	E/W ft	ClsD ft	ClsA deg	DLS deg/100ft	Comments
8100.00	0.00	18.23	7933.48	2803.48	1175.46	1116.44	367.78	1175.46	18.23	0.00	
8200.00	0.00	18.23	8033.48	2903.48	1175.46	1116.44	367.78	1175.46	18.23	0.00	
8300.00	0.00	18.23	8133.48	3003.48	1175.46	1116.44	367.78	1175.46	18.23	0.00	
8400.00	0.00	18.23	8233.48	3103.48	1175.46	1116.44	367.78	1175.46	18.23	0.00	
8500.00	0.00	18.23	8333.48	3203.48	1175.46	1116.44	367.78	1175.46	18.23	0.00	
8600.00	0.00	18.23	8433.48	3303.48	1175.46	1116.44	367.78	1175.46	18.23	0.00	
8700.00	0.00	18.23	8533.48	3403.48	1175.46	1116.44	367.78	1175.46	18.23	0.00	
8800.00	0.00	18.23	8633.48	3503.48	1175.46	1116.44	367.78	1175.46	18.23	0.00	
8866.52	0.00	18.23	8700.00	3570.00	1175.46	1116.44	367.78	1175.46	18.23	0.00	TD

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

008

1. Type of Well

☐

Oil Well

☒

Gas Well

☐

Other

CONFIDENTIAL

2. Name of Operator

Dominion Exploration & Production, Inc.

3a. Address

Suite 600

14000 Quail Springs Parkway, OKC, OK 73134

3b. Phone No. (include area code)

(405) 749-5263

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

114' FNL & 1471' FWL, Sec. 15-10S-19E

5. Lease Serial No.

U-013766

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

River Bend Unit

8. Well Name and No.

RBU 14-10E

9. API Well No.

43-047-34975

10. Field and Pool, or Exploratory Area

Natural Buttes

11. County or Parish, State

Uintah, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

☒

Notice of Intent

☐

Subsequent Report

☐

Final Abandonment Notice

TYPE OF ACTION

☐

Acidize

☐

Altering Casing

☐

Casing Repair

☐

Change Plans

☐

Convert to Injection

☐

Deepen

☐

Fracture Treat

☐

New Construction

☐

Plug and Abandon

☐

Plug Back

☐

Production (Start/Resume)

☐

Reclamation

☐

Recomplete

☐

Temporarily Abandon

☐

Water Disposal

☐

Water Shut-Off

☐

Well Integrity

☒

Other

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

The APD for this well expires May 28, 2004. Dominion is hereby requesting a one year extension.

Approved by the
Utah Division of
Oil, Gas and Mining

Date:

By:

COPY SENT TO OPERATOR

Date:

Initials:

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Carla Christian

Title

Regulatory Specialist

Signature

Carla Christian

Date

06/04/2004

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

JUN - 7 2004

DIV. OF OIL, GAS & MINING

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-047-34975
Well Name: RBU 14-10E
Location: Section 15-10S-19E, 114' FNL & 1471' FWL
Company Permit Issued to: Dominion Exploration & Production, Inc.
Date Original Permit Issued: 5/28/2003

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes ☐ No ☐

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes ☐ No ☒

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes ☐ No ☒

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes ☐ No ☒

Has the approved source of water for drilling changed? Yes ☐ No ☒

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes ☐ No ☒

Is bonding still in place, which covers this proposed well? Yes ☒ No ☐

Carla Christian
Signature

6/4/2004

Date

Title: Regulatory Specialist

Representing: Dominion Exploration & Production, Inc.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

009

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. RBU 14-10E
2. Name of Operator DOMINION EXPL. & PROD., INC.		9. API Well No. 43-047-34975
3a. Address 14000 QUAIL SPRINGS PARKWAY, SUITE 600 OKLAHOMA CITY, OK 73134	3b. Phone No. (include area code) Ph: 405.749.5263 Fx: 405.749.6690	10. Field and Pool, or Exploratory NATURAL BUTTES
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 15 T10S R19E NENW 114FNL 1471FWL		11. County or Parish, and State UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Spud well 6/6/04. 6/6/04 ran 12 jts. 13 3/8", 48#, H-40 ST&C 8rd csg., set @ 516.5'. Cemented w/460 sks Prem, 15.6 ppg, 1.18 cuft/sk. Bumped plug, floats held, 20 bbls cmt. back to surface.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #31613 verified by the BLM Well Information System
For DOMINION EXPL. & PROD., INC., sent to the Vernal**

Name (Printed/Typed) CARLA CHRISTIAN

Title AUTHORIZED REPRESENTATIVE

Signature

Carla Christian
(Electronic Submission)

Date 06/08/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED JUN 10 2004**

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

010

ENTITY ACTION FORM

Operator: Dominion Exploration & Production, Inc. Operator Account Number: N 1095
Address: 14000 Quail Springs Parkway, Suite 600
city Oklahoma City
state Ok zip 73134 Phone Number: (405) 749-1300

Well 1

API Number	Well Name	QQ	Sec	Twp	Rng	County
43-047-34975	RBU 14-10E	NENW	15	10S	19E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
A	99999	7050	6/6/2004	6/17/04		
Comments: <u>murd</u>						
CONFIDENTIAL						

Well 2

API Number	Well Name	QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
Comments:						

Well 3

API Number	Well Name	QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
Comments:						

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Carla Christian

Name (Please Print)

Carla Christian

Signature

Regulatory Specialist

Title

6/8/2004

Date



Dominion

010

FAX COVER

CONFIDENTIAL

To: Utah Division of Oil, Gas & Mining

Company : Utah Division of Oil, Gas & Mining

Fax Number : 18013593940

From : Terri Potter

Company : Dominion Exploration & Production

Fax Number : (405) 749-6657

Subject : RBU 14-10E

T 10S R 19E S-15 43-042-34925

Pages including cover page: 3

Date : 6/30/2004

Time : 1:55:46 PM

E-mail Address: Terri_R_Potter@dom.com

Phone Number: (405) 749-5256

RECEIVED

JUN 30 2004

DIV. OF OIL, GAS & MINING



WELL CHRONOLOGY REPORT

CONFIDENTIAL

WELL NAME : RBU 14-10E

Event No: 1

DISTRICT : ONSHORE WEST

FIELD : NATURAL BUTTES 630

LOCATION : 114' FNL 1471' FWL SEC 15 T 10S R 19E

COUNTY & STATE : UTAH

UT

CONTRACTOR :

WI % : 100.00 AFE # : 0401736

API # : 43-047-34975

PLAN DEPTH : 8,867

SPUD DATE :

DHC : \$558,000

CWC : \$521,000

AFE TOTAL : \$1,079,000

FORMATION : WASATCH

EVENT DC : \$716,829

EVENT CC : \$0

EVENT TC : \$716,829

WELL TOTL COST : \$719,937

REPORT DATE: 06/06/04

MD : 125

TVD : 125

DAYS : 1

MW :

VISC :

DAILY : DC :

CC :

TC :

CUM : DC : \$0

CC : \$0

TC : \$0

DAILY DETAILS : DRLG RAT AND MOUSE HOLE , SET CONDUCTOR AND DRILL 17 1/2 HOLE TO 125'

REPORT DATE: 06/07/04

MD : 517

TVD : 517

DAYS : 2

MW :

VISC :

DAILY : DC : \$0

CC : \$0

TC : \$0

CUM : DC : \$45,980

CC : \$0

TC : \$45,980

DAILY DETAILS : DRLG F/ 125 TO 516.5' RUN 12 JTS OF 13 3/8 48# H-40 ST&C 8RD CSG TO 516.5' MIX AND PUMP 460SKS OF PREM CEMENT W/ 2% CALC CHLORIDE, 1/4#/SK FLOCELE, 15.6 PPG, 1.18 CUFT/SK, 5.2 GAL WATER/SK, BUMPED PLUG W/ 600PSI CHECKED FLOATS FLOAT HELD, GOT 20 BBLS CEMENT BACK TO SURFACE, RELEASED BIG 4 CEMENTERS

REPORT DATE: 06/11/04

MD : 517

TVD : 517

DAYS : 3

MW :

VISC :

DAILY : DC : \$19,345

CC : \$0

TC : \$19,345

CUM : DC : \$65,325

CC : \$0

TC : \$65,325

DAILY DETAILS : MIRU MIRU PU BHA #1 TIH TO CEMENT @ 472 DRLG CEMENT FLT AND SHOE TO 535

REPORT DATE: 06/12/04

MD : 1,690

TVD : 1,690

DAYS : 4

MW :

VISC :

DAILY : DC : \$19,345

CC : \$0

TC : \$19,345

CUM : DC : \$84,670

CC : \$0

TC : \$84,670

DAILY DETAILS : DIRECTIONAL DRLG F/535 TO 982 RIG SERVICE DIRECTIONAL DRLG F/ 982 TO 1357 DIRECTIONAL DRLG F/ 1357 TO 1690

REPORT DATE: 06/13/04

MD : 2,865

TVD : 2,865

DAYS : 5

MW : 8.6

VISC : 26

DAILY : DC : \$99,295

CC : \$0

TC : \$99,295

CUM : DC : \$183,965

CC : \$0

TC : \$183,965

DAILY DETAILS : DRLG F/ 1690 TO 2123 RIG SERVICE DRLG F/ 2123 TO 2550 REPAIR CLUTCH ON HYDROMATIC DRLG F/ 2250 TO 2865

REPORT DATE: 06/14/04

MD : 2,865

TVD : 2,865

DAYS : 6

MW : 8.6

VISC : 26

DAILY : DC : \$101,475

CC : \$0

TC : \$101,475

CUM : DC : \$285,440

CC : \$0

TC : \$285,440

DAILY DETAILS : CIRC-PUMP BRINE PILL POH-L/D DIR.TOOLS,6-6"DC,3-8"DC RIG UP CSG CREW RUN CSG 9 5/8 RAN 65 JOINTS-SET AT 8512 CIRC PRIOR TO CEMENT JOB CEMENT W/HALIBURTON LEAD-320 SX CBM LITE BLENDW.25#/SX,10#/SK GILSONITE 3.97 YIELD,26.15 WATER REQ'D 10.5 PPG,TAIR - 245 SX PREM. AG300 W/2% CACL2,.25#/SX FLOCELE,FULL RETURNS DURING CMT JOB W/52 BBLS RETURNED TO SURFACE NIPPLE UP BOP TEST BOP 3000 HIGH,250 LOW CHOKE MANIFOLD-3000/250

REPORT DATE: 06/15/04

MD : 2,865

TVD : 2,865

DAYS : 7

MW : 8.6

VISC : 26

DAILY : DC : \$94,529

CC : \$0

TC : \$94,529

CUM : DC : \$379,969

CC : \$0

TC : \$379,969

DAILY DETAILS : P/U BHA, TIH - PICK UP 10 JTS DP BRK CIRC-DRILL CEMENT AND SHOE TO 2814 FIT-100 9.4 EMW DRILL 2865-4100

REPORT DATE: 06/16/04

MD : 5,336

TVD : 5,115

DAYS : 8

MW : 8.6

VISC : 26

DAILY : DC : \$24,247

CC : \$0

TC : \$24,247

CUM : DC : \$404,216

CC : \$0

TC : \$404,216

DAILY DETAILS : DRILL 4100-4385 SERVICE RIG-ADJUST BRAKES DRILL 4385-5336 POOH TO L/D BHA & DIR TOOLS

RECEIVED

JUN 30 2004



WELL CHRONOLOGY REPORT

CONFIDENTIAL

WELL NAME : RBU 14-10E

Event No: 1

DISTRICT : ONSHORE WEST

FIELD : NATURAL BUTTES 630

LOCATION : 114' FNL 1471' FWL SEC 15 T 10S R 19E

COUNTY & STATE : UTAH

UT

CONTRACTOR :

WI % : 100.00 AFE # : 0401736

API # : 43-047-34975

PLAN DEPTH : 8,867 SPUD DATE :

DHC : \$558,000

CWC : \$521,000

AFE TOTAL : \$1,079,000

FORMATION : WASATCH

EVENT DC : \$716,829

EVENT CC : \$0

EVENT TC : \$716,829

WELL TOTL COST : \$719,937

REPORT DATE: 06/17/04 MD : 6,651 TVD : 6,064 DAYS : 9 MW : 8.6 VISC : 26
 DAILY : DC : \$35,235 CC : \$0 TC : \$35,235 CUM : DC : \$439,451 CC : \$0 TC : \$439,451
 DAILY DETAILS : POOH-L/D DIR BHA P/U BHA CUT DRILL LINE TIH - INSTALL DP RUBBERS WASH 60' TO BTM DRILL 5336-5797
 SURVEY@5722.5 210 DIR DRILL 5797-6303 SURVEY@6228.2 212
 DRILL 6303-6430 SERVICE RIG REPAIR KELLY VALVE DRILL 6430-6651

REPORT DATE: 06/18/04 MD : 8,169 TVD : DAYS : 10 MW : 8.7 VISC : 26
 DAILY : DC : \$94,675 CC : \$0 TC : \$94,675 CUM : DC : \$536,204 CC : \$0 TC : \$536,204
 DAILY DETAILS : DRILL 6651-6810 SURVEY@ 6722.2 DEG 153 AZ DRILL 6810-7285 SERVICE RIG SURVEY @ 7211 2 DEG 157
 AZ DRILL 7285-7789 SURVEY@ 7711 2.5 DEG 37 AZ DRILL 7789-8169

REPORT DATE: 06/19/04 MD : 8,417 TVD : 8,255 DAYS : 11 MW : 8.7 VISC : 26
 DAILY : DC : \$23,950 CC : \$0 TC : \$23,950 CUM : DC : \$560,154 CC : \$0 TC : \$560,154
 DAILY DETAILS : DRLG F/ 8169 TO 8232 RIG SERVICE DRLG F/ 8232 TO 8264 SURVEY @ 8190 3 DEG 162 AZ DRLG F/ 8264 TO
 8417 TOOH FOR BIT CHG BIT TIH W/ BHA CHG OUT UPPER KELLY COCK TIH HIT TIGHT SPOT HOLE WOULD
 NOT STAY OPEN MIX MUD AND CIRC

REPORT DATE: 06/20/04 MD : 8,779 TVD : 8,610 DAYS : 12 MW : 9 VISC : 37
 DAILY : DC : \$52,225 CC : \$0 TC : \$52,225 CUM : DC : \$612,379 CC : \$0 TC : \$612,379
 DAILY DETAILS : CIRC & COND MUD WASH AND REAM F/ 4700 TO 4886 TIH W&R 70' TO BTM 15' OF FILL DRLG F/ 8417 TO 8706
 DRLG F/ 8706 TO 8770 SURVEY @ 8779 2.5 DEG 163 AZ DRLG F/ 8770 TO 8779 TOOH FOR MOTOR WORK TIGHT
 HOLE TOOH

REPORT DATE: 06/21/04 MD : 8,897 TVD : 8,730 DAYS : 13 MW : 9 VISC : 35
 DAILY : DC : \$52,225 CC : \$0 TC : \$52,225 CUM : DC : \$664,604 CC : \$0 TC : \$664,604
 DAILY DETAILS : TOOH LD MM AND BIT TIH DRLG F/ 8779 TO 8897 RIG SERVICE TOOH F/ LOGS WAIT ON SCHLUMBERGER
 LOGGING TO 8896 TIH TO LD DP

REPORT DATE: 06/22/04 MD : 8,897 TVD : 8,730 DAYS : 14 MW : VISC :
 DAILY : DC : \$52,225 CC : \$0 TC : \$52,225 CUM : DC : \$716,829 CC : \$0 TC : \$716,829
 DAILY DETAILS : TIH CUT DRLG LINE TIH CIRC AND COND MUD LD/ DP RUN 210 JTS OF 5 1/2 17# M-80 LT&C 8RD CSG TO
 8885.81' FC @ 8873.39 MIX AND PUMP 90SKS OF HI FILL W/ 16% GEL, .6% EX-1, 3% SALT, 1% HR-7, .25#/SK
 FLOCELE, 10#/SK GILSONITE, 11.6 PPG, 3.12 CUFT/SK, 17.83 GAL WATER/SK FOLLOWED BY 755SKS OF HLC
 W/ 65 % CEMENT, 35% POZ, 6% GEL, 3% KCL, 1% EX-1, .6% HALAD, 13 PPG, 1.69 CUFT/SK, 8.81 GAL
 WATER/SK, LAND PLUG @ 0310 W/ 2210 PSI CHECK FLOATS, FLOATS HELD FULL RETURNS NO CEMENT TO
 SURFACE ND BOPE AND CLEAN PITS ND BOPE AND CLEAN PITS RIG RELEASED AT 07:30 06/22/2004

RECEIVED
 JUN 30 2004
 DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
DOMINION EXPL. & PROD., INC.

Contact: CARLA CHRISTIAN
E-Mail: Carla_M_Christian@dom.com

3a. Address
14000 QUAIL SPRINGS PARKWAY, SUITE 600
OKLAHOMA CITY, OK 73134

3b. Phone No. (include area code)
Ph: 405.749.5263
Fx: 405.749.6690

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 15 T10S R19E NENW 114FNL 1471FWL

5. Lease Serial No.
U-013766

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
RBU 14-10E

9. API Well No.
43-047-34975

10. Field and Pool, or Exploratory
NATURAL BUTTES

11. County or Parish, and State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

6/13/04 ran 65 jts. 9 5/8" csg., cemented lead w/320 sks CBM lite, 10.5 ppg, yield 3.97 cuft/sk, tailed w/245 sks Prem AG300, weight 15.8 ppg, yield 1.15 cuft/sk, 52 bbls cmt. to surface. 6/21/04 ran 212 jts. 5 1/2", 17#, M-80, LT&C 8rd csg, set @ 8,886'. Cemented lead w/90 sks Hi-Fill, 11.6 ppg, yield 3.12 cuft/sk, tailed w/755 sks HLC, yield 1.69, weight 13.0 ppg. WOCU

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #32439 verified by the BLM Well Information System
For DOMINION EXPL. & PROD., INC., sent to the Vernal**

Name (Printed/Typed) CARLA CHRISTIAN

Title AUTHORIZED REPRESENTATIVE

Signature *Carla Christian*
(Electronic Submission)

Date 06/28/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____

Title _____

Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

RECEIVED
JUL 06 2004
DIV. OF OIL, GAS & MINING



FAX COVER

CONFIDENTIAL

012

To: Utah Division of Oil, Gas & Mining

Company : Utah Division of Oil, Gas & Mining

Fax Number : 18013593940

From : Terri Potter

Company : Dominion Exploration & Production

Fax Number : (405) 749-6657

Subject : RBU 14-10E

T10S R19E S-15 43-042-34925

Pages including cover page: 2

Date : 7/14/2004

Time : 1:56:10 PM

E-mail Address: Terri_R_Potter@dom.com

Phone Number: (405) 749-5256

RECEIVED
JUL 14 2004

DIV OF OIL, GAS & MINING

Page: 1

**WELL CHRONOLOGY REPORT****CONFIDENTIAL****WELL NAME : RBU 14-10E**

DISTRICT : ONSHORE WEST

FIELD : NATURAL BUTTES 630

Event No: 1

LOCATION : 114' FNL 1471' FWL SEC 15 T 10S R 19E

COUNTY & STATE : UINTAH

UT

CONTRACTOR :

WI % : 100.00 AFE # : 0401736

API # : 43-047-34975

PLAN DEPTH : 8,867 SPUD DATE :

DHC : \$558,000

CWC : \$521,000

AFE TOTAL : \$1,079,000

FORMATION : WASATCH

EVENT DC: \$769,054

EVENT CC: \$12,310

EVENT TC: \$781,364

WELL TOTL COST: \$784,472

REPORT DATE: 07/13/04

MD : 8,897

TVD : 8,730

DAYS : 15

MW :

VISC :

DAILY : DC : \$52,225

CC : \$750

TC : \$52,975

CUM : DC: \$769,054

CC : \$12,310

TC : \$781,364

DAILY DETAILS : MIRU SCHLUMBERGER WIRE LINE, AND ACTION HOT OIL SERVICE. RUN CMT BOND LOG UNDER 1000#
PRESSURE F/ PBTD @ 8848' KB TO 3100' KB. CMT TOP @ 3340' KB. POOH W/ WIRE LINE, AND PRESSURE CSG
TO 5000#, HELD GOOD. RIH AND PERFORATE INTERVAL #1 @ 8720-44, 8824-40'. POOH RD WIRE LINE. SHUT
WELL IN READY TO FRAC.

RECEIVED

JUL 14 2004

DIV. OF OIL, GAS & MINING



FAX COVER

CONFIDENTIAL

013

To: Utah Division of Oil, Gas & Mining

Company : Utah Division of Oil, Gas & Mining

Fax Number : 18013593940

From : Terri Potter

Company : Dominion Exploration & Production

Fax Number : (405) 749-6657

Subject : RBU 14-10E

T105 R19E S15 43-047-34925

Pages including cover page: 2

Date : 7/21/2004

Time : 1:20:58 PM

E-mail Address: Terri_R_Potter@dom.com

Phone Number: (405) 749-5256

RECEIVED

JUL 21 2004

DIV. OF OIL, GAS & MINING

**WELL CHRONOLOGY REPORT****CONFIDENTIAL****WELL NAME : RBU 14-10E**

Event No: 1

DISTRICT : ONSHORE WEST

FIELD : NATURAL BUTTES 630

LOCATION : 114' FNL 1471' FWL SEC 15 T 10S R 19E

COUNTY & STATE : UINTAH

UT

CONTRACTOR :

WI % : 100.00 AFE # : 0401736

API # : 43-047-34975

PLAN DEPTH : 8,867 SPUD DATE :

DHC : \$558,000

CWC : \$521,000

AFE TOTAL : \$1,079,000

FORMATION : WASATCH

EVENT DC : \$787,454

EVENT CC : \$19,060

EVENT TC : \$806,514

WELL TOTL COST : \$814,224

REPORT DATE: 07/20/04

MD : 8,897

TVD : 8,730

DAYS : 16

MW :

VISC :

DAILY : DC : \$9,200

CC : \$375

TC : \$9,575

CUM : DC : \$778,254

CC : \$18,685

TC : \$796,939

DAILY DETAILS : FRAC INTERVAL #1, PERFORATE AND FRAC INTERVAL #2, AND PERFORATE INTERVAL #3.

REPORT DATE: 07/21/04

MD : 8,897

TVD : 8,730

DAYS : 17

MW :

VISC :

DAILY : DC : \$9,200

CC : \$375

TC : \$9,575

CUM : DC : \$787,454

CC : \$19,060

TC : \$806,514

DAILY DETAILS : FRAC INTERVAL #3, PERFORATE AND FRAC INTERVAL #4.

RECEIVED**JUL 21 2004****DIV. OF OIL, GAS & MINING**



FAX COVER

CONFIDENTIAL

014

To: Utah Division of Oil, Gas & Mining

Company : Utah Division of Oil, Gas & Mining

Fax Number : 18013593940

From : Terri Potter

Company : Dominion Exploration & Production

Fax Number : (405) 749-6657

Subject : RBU 14-10E

T/OS R/PE S-15

43-044-34925

Pages including cover page: 2

Date : 7/29/2004

Time : 11:11:18 AM

E-mail Address: Terri_R_Potter@dom.com

Phone Number: (405) 749-5256

RECEIVED

JUL 29 2004

DIV. OF OIL, GAS & MINING



WELL CHRONOLOGY REPORT

CONFIDENTIAL

WELL NAME : RBU 14-10E

Event No: 1

DISTRICT : ONSHORE WEST

FIELD : NATURAL BUTTES 630

LOCATION : 114' FNL 1471' FWL SEC 15 T 10S R 19E

COUNTY & STATE : UTAH

UT

CONTRACTOR :

WI % : 100.00 AFE # : 0401736

API # : 43-047-34975

PLAN DEPTH : 8,867 SPUD DATE :

DHC : \$558,000

CWC : \$521,000

AFE TOTAL : \$1,079,000

FORMATION : WASATCH

EVENT DC : \$824,254

EVENT CC : \$305,887

EVENT TC : \$1,130,141

WELL TOTL COST : \$1,234,895

REPORT DATE: 07/22/04

MD : 8,897

TVD : 8,730

DAYS : 18

MW :

VISC :

DAILY : DC : \$9,200

CC : \$375

TC : \$9,575

CUM : DC : \$796,854

CC : \$215,435

TC : \$1,012,089

DAILY DETAILS : RIH W/ SCHLUMBERGER WIRE LINE IN AN ATTEMPT TO SET A CBP AND PERFORATE INTERVAL #5. TAG SAND @ 7863' KB, 78' OF SAND OVER INTERVAL #5. ATTEMPT TO FLUFF SAND OFF INTERVAL W/ NO LUCK. FLOW WELL TO THE PIT ON A 18/64 CHOKE UNTIL DARK. SCHLUMBERGER STIMULATION HAS A PROBLEM W/ THEIR EQUIPMENT PUMPING SAND IN THE FLUSH.

REPORT DATE: 07/23/04

MD : 8,897

TVD : 8,730

DAYS : 19

MW :

VISC :

DAILY : DC : \$9,200

CC : \$375

TC : \$9,575

CUM : DC : \$805,854

CC : \$222,912

TC : \$1,028,766

DAILY DETAILS : RU SCHLUMBERGER, RIH W/ DUMMY GUN AND TAG SAND @ 8015' KB. POOH W/ DUMMY GUN. RIH AND SET CBP @ 8000', AND PREFORATE INTERVAL #5. PREP TO FRAC IN THE A.M.

REPORT DATE: 07/26/04

MD : 8,897

TVD : 8,730

DAYS : 20

MW :

VISC :

DAILY : DC :

CC :

TC :

CUM : DC : \$805,854

CC : \$223,837

TC : \$1,029,691

DAILY DETAILS : MIRU PLS WL RIH W/ 1-3/4" BLIND BOX TAG FILL @ 8007' POOH RD WL SIW SDFN.

REPORT DATE: 07/28/04

MD : 8,897

TVD : 8,730

DAYS : 20

MW :

VISC :

DAILY : DC : \$9,200

CC : \$375

TC : \$9,575

CUM : DC : \$815,054

CC : \$225,212

TC : \$1,040,266

DAILY DETAILS : MIRU SCHLUMBERGER AND FRAC INTERVAL #5. DUE TO POOR GEL QUALITY , AND LOW CROSS LINKER LEVELS, WELL SCREENED OUT W/ 6100# OF SAND LEFT IN CSG. RIH AND ATTEMPT TO SET PLUG AND PERFORATE INTERVAL #6, TAGGED AND STUCK PLUG @ 3700' KB. FLOWED GUN AND PLUG FREE, POOH AND LEFT WELL FLOWING ON A 18/64 CHOKE UNTIL MIDNIGHT.

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JUL 29 2004

DIV. OF OIL, GAS & MINING



Dominion

FAX COVER

CONFIDENTIAL

015

To: Utah Division of Oil, Gas & Mining

Company : Utah Division of Oil, Gas & Mining

Fax Number : 18013593940

From : Terri Potter

Company : Dominion Exploration & Production

Fax Number : (405) 749-6657

Subject : RBU 14-10E

T10S R19E S-15

43-047-34975

Pages including cover page: 2

Date : 8/4/2004

Time : 3:19:48 PM

E-mail Address: Terri_R_Potter@dom.com

Phone Number: (405) 749-5256

RECEIVED

AUG 04 2004

UTAH DIVISION OF OIL, GAS & MINING



WELL CHRONOLOGY REPORT

CONFIDENTIAL

WELL NAME : RBU 14-10E

Event No: 2

DISTRICT : ONSHORE WEST

FIELD : NATURAL BUTTES 630

LOCATION : 114' FNL 1471' FWL SEC 15 T 10S R 19E

COUNTY & STATE : UTAH

UT

CONTRACTOR :

WI % : 100.00

AFE # :

API # : 43-047-34975

PLAN DEPTH : 8,867

SPUD DATE :

DHC :

CWC :

AFE TOTAL :

FORMATION : WASATCH

EVENT DC : \$0

EVENT CC : \$0

EVENT TC : \$0

WELL TOTL COST : \$1,249,992

REPORT DATE: 07/29/04

MD :

TVD : 0

DAYS :

MW :

VISC :

DAILY : DC :

CC :

TC :

CUM : DC : \$0

CC : \$0

TC : \$0

DAILY DETAILS: COMPLETED FRAC PRCDURES, TURNED TO PIT ON 12/64 CHOKE, 2650 FCP, 3725 TOTAL FRAC FLUID, HAS BEEN FLOWED BACK SEVERAL TIMES DURING FAILED FRAC PROCEDURES, HAVE RECOVERED A TOTAL OF 2000 BBLs. FLUID, TURNED TO PIT @ 4:00 PM 7-28-04, 1100 FCP @ 8:00 AM 7-29-04, CHANGED CHOKE TO 18/64, TURNED BACK TO PIT.

REPORT DATE: 07/30/04

MD : 0

TVD : 0

DAYS :

MW :

VISC :

DAILY : DC :

CC :

TC :

CUM : DC : \$0

CC : \$0

TC : \$0

DAILY DETAILS: FLOWING TO PIT ON 18/64 CHOKE, 750 FCP RECOVERED 210 BBLs. FLUID.

REPORT DATE: 07/31/04

MD : 0

TVD : 0

DAYS :

MW :

VISC :

DAILY : DC :

CC :

TC :

CUM : DC : \$0

CC : \$0

TC : \$0

DAILY DETAILS: FLOWING TO PIT ON 18/64 CHOKE, HAD 1000 FCP STILL BRINGING MIST OF FRAC FLUID, LEFT OPEN TO PIT ON 18/64 CHOKE.

REPORT DATE: 08/01/04

MD : 0

TVD : 0

DAYS :

MW :

VISC :

DAILY : DC :

CC :

TC :

CUM : DC : \$0

CC : \$0

TC : \$0

DAILY DETAILS: FLOWING TO PIT ON 18/64 CHOKE, HAD 1050 FCP, SI TURNED TO SALES @ 8:30 AM.

REPORT DATE: 08/02/04

MD : 0

TVD : 0

DAYS :

MW :

VISC :

DAILY : DC :

CC :

TC :

CUM : DC : \$0

CC : \$0

TC : \$0

DAILY DETAILS: MADE 877 MCF, 0 OIL, 37 WTR, FCP 843, SLP 123, 18/64 CHOKE.

REPORT DATE: 08/03/04

MD : 0

TVD : 0

DAYS :

MW :

VISC :

DAILY : DC :

CC :

TC :

CUM : DC : \$0

CC : \$0

TC : \$0

DAILY DETAILS: MADE 1267 MCF, OIL, 35 WTR, FCP 786, SLP 122, 18/64 CHOKE.

REPORT DATE: 08/04/04

MD : 0

TVD : 0

DAYS :

MW :

VISC :

DAILY : DC :

CC :

TC :

CUM : DC : \$0

CC : \$0

TC : \$0

DAILY DETAILS: MADE 1236 MCF, 3 OIL, 20 WTR, FCP 782, SLP 112, 18/64 CHOKE.

AUG 04 2004



FAX COVER

016

To: Utah Division of Oil, Gas & Mining

Company : Utah Division of Oil, Gas & Mining

Fax Number : 18013593940

From : Terri Potter

Company : Dominion Exploration & Production

Fax Number : (405) 749-6657

Subject : RBU 14-10E

T10S R19E S-15 43-047-34925

Pages including cover page: 2

Date : 8/12/2004

Time : 1:19:36 PM

E-mail Address: Terri_R_Potter@dom.com

Phone Number: (405) 749-5256

RECEIVED
AUG 12 2004
DIV. OF OIL, GAS & MINING



FAX COVER

CONFIDENTIAL

017

To: Utah Division of Oil, Gas & Mining

Company : Utah Division of Oil, Gas & Mining

Fax Number : 18013593940

From : Terri Potter

Company : Dominion Exploration & Production

Fax Number : (405) 749-6657

Subject : RBU 14-10E

T10S R19E 5-15 43-047-34925

Pages including cover page: 2

Date : 8/19/2004

Time : 11:21:42 AM

E-mail Address: Terri_R_Potter@dom.com

Phone Number: (405) 749-5256

RECEIVED
AUG 19 2004
DIV. OF OIL, GAS & MINING



WELL CHRONOLOGY REPORT

CONFIDENTIAL

WELL NAME : RBU 14-10E

Event No: 2

DISTRICT : ONSHORE WEST

FIELD : NATURAL BUTTES 630

LOCATION : 114' FNL 1471' FWL SEC 15 T 10S R 19E

COUNTY & STATE : UTAH

UT

CONTRACTOR :

WI % : 100.00 AFE # :

API # : 43-047-34975

PLAN DEPTH : 8,867 SPUD DATE :

DHC :

CWC :

AFE TOTAL :

FORMATION : WASATCH

EVENT DC : \$0

EVENT CC : \$0

EVENT TC : \$0

WELL TOTL COST: \$1,320,226

REPORT DATE: 08/12/04

MD : 0

TVD : 0

DAYS :

MW :

VISC :

DAILY : DC :

CC :

TC :

CUM : DC : \$0

CC : \$0

TC : \$0

DAILY DETAILS : MADE 1259 MCF, 0 OIL, 52 WTR, FTP 824, SICP 1026, SLP 120, 18/64 CHOKE.

REPORT DATE: 08/13/04

MD : 0

TVD : 0

DAYS :

MW :

VISC :

DAILY : DC :

CC :

TC :

CUM : DC : \$0

CC : \$0

TC : \$0

DAILY DETAILS :

REPORT DATE: 08/14/04

MD : 0

TVD : 0

DAYS :

MW :

VISC :

DAILY : DC :

CC :

TC :

CUM : DC : \$0

CC : \$0

TC : \$0

DAILY DETAILS : MADE 1125 MCF, 7 OIL, 32 WTR, FTP 745, SICP 951, SLP 140, 18/64 CHKE.

REPORT DATE: 08/15/04

MD : 0

TVD : 0

DAYS :

MW :

VISC :

DAILY : DC :

CC :

TC :

CUM : DC : \$0

CC : \$0

TC : \$0

DAILY DETAILS : MADE 1112 MCF, 7 OIL, 32 WTR, FTP 745, SICP 951, SLP 140, 18/64 CHOKE.

REPORT DATE: 08/16/04

MD : 0

TVD : 0

DAYS :

MW :

VISC :

DAILY : DC :

CC :

TC :

CUM : DC : \$0

CC : \$0

TC : \$0

DAILY DETAILS : MADE 1094 MCF, 3 OIL, 25 WTR, FTP 227, SICP 933, SLP 112, 18/64 CHOKE.

REPORT DATE: 08/17/04

MD : 0

TVD : 0

DAYS :

MW :

VISC :

DAILY : DC :

CC :

TC :

CUM : DC : \$0

CC : \$0

TC : \$0

DAILY DETAILS : MADE 1070 MCF, 5 OIL, 27 WTR, FTP 702, SICP 904, SLP 119, 18/64 CHOKE.

REPORT DATE: 08/18/04

MD : 0

TVD : 0

DAYS :

MW :

VISC :

DAILY : DC :

CC :

TC :

CUM : DC : \$0

CC : \$0

TC : \$0

DAILY DETAILS : MADE 1073 MCF, 2 OIL, 22 WTR, FTP 718, SICP 913, SLP 129, 18/64 CHOKE.

RECEIVED
AUG 19 2004

UTAH DIV OF OIL, GAS & MINING



FAX COVER

CONFIDENTIAL

018

To: Utah Division of Oil, Gas & Mining

Company : Utah Division of Oil, Gas & Mining

Fax Number : 18013593940

From : Terri Potter

Company : Dominion Exploration & Production

Fax Number : (405) 749-6657

Subject : RBU 14-10E

T10S R19E S-15 43-042-34925

Pages including cover page: 2

Date : 8/25/2004

Time : 2:53:56 PM

E-mail Address: Terri_R_Potter@dom.com

Phone Number: (405) 749-5256

RECEIVED
AUG 26 2004
DIV. OF OIL, GAS & MINING



WELL CHRONOLOGY REPORT

WELL NAME : RBU 14-10E

Event No: 2

DISTRICT : ONSHORE WEST

FIELD : NATURAL BUTTES 630

LOCATION : 114' FNL 1471' FWL SEC 15 T 10S R 19E

COUNTY & STATE : UTAH

UT

CONTRACTOR :

WI % : 100.00 AFE # :

API # : 43-047-34975

PLAN DEPTH : 8,867 SPUD DATE : 06/05/04

DHC :

CWC :

AFE TOTAL :

FORMATION : WASATCH

EVENT DC : \$0

EVENT CC : \$0

EVENT TC : \$0

WELL TOTL COST : \$1,320,226

REPORT DATE: 08/19/04

MD : 0

TVD : 0

DAYS :

MW :

VISC :

DAILY : DC :

CC :

TC :

CUM : DC : \$0

CC : \$0

TC : \$0

DAILY DETAILS : MADE 994 MCF, 0 OIL, 17 WTR, FTP 723, SICP 914, SLP 110, 18/64 CHOKE.

REPORT DATE: 08/20/04

MD : 0

TVD : 0

DAYS :

MW :

VISC :

DAILY : DC :

CC :

TC :

CUM : DC : \$0

CC : \$0

TC : \$0

DAILY DETAILS : MADE 1045 MCF, 5 OIL, 25 WTR, FTP 633, SICP 864, SLP 130, 18/64 CHOKE.

REPORT DATE: 08/21/04

MD : 0

TVD : 0

DAYS :

MW :

VISC :

DAILY : DC :

CC :

TC :

CUM : DC : \$0

CC : \$0

TC : \$0

DAILY DETAILS : MADE 1026 MCF, 3 OIL, 20 WTR, FTP 637, SICP 852, SLP 136, 18/64 CHOKE.

REPORT DATE: 08/22/04

MD : 0

TVD : 0

DAYS :

MW :

VISC :

DAILY : DC :

CC :

TC :

CUM : DC : \$0

CC : \$0

TC : \$0

DAILY DETAILS : MADE 1098 MCF, 3 OIL, 25 WTR, FTP 452, SICP 743, SLP 149, 18/64 CHOKE.

REPORT DATE: 08/23/04

MD : 0

TVD : 0

DAYS :

MW :

VISC :

DAILY : DC :

CC :

TC :

CUM : DC : \$0

CC : \$0

TC : \$0

DAILY DETAILS : MADE 1153 MCF, 3 OIL, 30 WTR, FTP 420, SICP 721, SLP 128, 20/64 CHOKE.

REPORT DATE: 08/24/04

MD : 0

TVD : 0

DAYS :

MW :

VISC :

DAILY : DC :

CC :

TC :

CUM : DC : \$0

CC : \$0

TC : \$0

DAILY DETAILS : MADE 1186 MCF, 3 OIL, 18 WTR, FTP 307, SICP 657, SLP 128, 24/64 CHOKE, CHANGED CHOKE TO 30/64.

REPORT DATE: 08/25/04

MD : 0

TVD : 0

DAYS :

MW :

VISC :

DAILY : DC :

CC :

TC :

CUM : DC : \$0

CC : \$0

TC : \$0

DAILY DETAILS : MADE 1216 MCF, 5 OIL, 32 WTR, FTP 215, SICP 593, SLP 118, 30/64 CHOKE.

RECEIVED
AUG 26 2004
DIV. OF OIL, GAS & MINING



FAX COVER

019

To: Utah Division of Oil, Gas & Mining

Company : Utah Division of Oil, Gas & Mining

Fax Number : 18013593940

From : Terri Potter

Company : Dominion Exploration & Production

Fax Number : (405) 749-6657

Subject : RBU 14-10E

T/OS R19E S-15 43-047-34925

Pages including cover page: 2

Date : 9/1/2004

Time : 2:26:18 PM

E-mail Address: Terri_R_Potter@dom.com

Phone Number: (405) 749-5256

RECEIVED
SEP 01 2004

**WELL CHRONOLOGY REPORT****WELL NAME : RBU 14-10E**

DISTRICT : ONSHORE WEST

FIELD : NATURAL BUTTES 630

Event No: 2

LOCATION : 114' FNL 1471' FWL SEC 15 T 10S R 19E

COUNTY & STATE : UINTAH

UT

CONTRACTOR :

WI % : 100.00 AFE # :

API # : 43-047-34975

PLAN DEPTH : 8,867

SPUD DATE : 06/05/04

DHC :

CWC :

AFE TOTAL :

FORMATION : WASATCH

EVENT DC: \$0

EVENT CC: \$0

EVENT TC: \$0

WELL TOTL COST: \$1,320,226

REPORT DATE: 08/26/04

MD : 0

TVD : 0

DAYS :

MW :

VISC :

DAILY : DC :

CC :

TC :

CUM : DC: \$0

CC : \$0

TC : \$0

DAILY DETAILS : MADE 1204 MCF, 3 OIL, 22 WTR, FTP 170, SICP 569, SLP 119, 30/64 CHOKE.

RECEIVED

SEP 01 2004

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

020

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

5. Lease Serial No. U-013766
6. If Indian, Allottee or Tribe Name
7. If Unit or CA/Agreement, Name and/or No.
8. Well Name and No. RBU 14-10E
9. API Well No. 43-047-34975
10. Field and Pool, or Exploratory NATURAL BUTTES
11. County or Parish, and State UINTAH COUNTY, UT

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	
2. Name of Operator DOMINION EXPL. & PROD., INC.	Contact: CARLA CHRISTIAN E-Mail: Carla_M_Christian@dom.com
3a. Address 14000 QUAIL SPRINGS PARKWAY, SUITE 600 OKLAHOMA CITY, OK 73134	3b. Phone No. (include area code) Ph: 405.749.5263 Fx: 405.749.6690
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 15 T10S R19E NENW 114FNL 1471FWL	

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

7/21/04 thru 7/29/04 perf'd and frac'd well. First sales 7/31/04.

RECEIVED

SEP 07 2004

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct. Electronic Submission #35438 verified by the BLM Well Information System For DOMINION EXPL. & PROD., INC., sent to the Vernal	
Name (Printed/Typed) CARLA CHRISTIAN	Title AUTHORIZED REPRESENTATIVE
Signature <i>Carla Christian</i> (Electronic Submission)	Date 08/31/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office _____		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

021

5. Lease Serial No.

UTU-013792

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other
b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Diff. Resvr.
Other _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator

Dominion Exploration & Production, Inc.

3. Address

14000 Quail Springs Parkway - Ste. 600 - Okla. City, OK 73134

3a. Phone No. (include area code)

405-749-1300

8. Lease Name and Well No.

RBU 14-10E

9. API Well No.

43-047-34975

10. Field and Pool, or Exploratory

Natural Buttes

11. Sec., T., R., M., or Block and
Survey or Area

15-10S-19E

12. County or Parish

Uintah

13. State

UT

17. Elevations (DF, RKB, RT, GL)*

5114'

14. Date Spudded

6/6/2004

15. Date T.D. Reached

6/20/2004

16. Date Completed

☐ D&A☒ Ready to prod.

7/31/2004

18. Total Depth:

MD 8897'

TVD 8738'

19. Plug Back T.D.:

MD 8848'

TVD

20. Depth Bridge Plug Set:

MD

TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

Dual/Micro Laterolog, Comp. Z-Densilog, Comp. Neutron
Gamma Ray/Caliper Log, Cement Bond Log

22. Was well cored?

☒ No☐ Yes

(Submit analysis)

Was DST run?

☒ No☐ Yes

(Submit report)

Directional Survey?

☐ No☒ Yes

(Submit copy)

23. Casing and Liner Record (Report all string set in well)

Hole Size	Size/Grade	Wt. (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17 1/2"	13 3/8"	48#	Surface	516.5'		460 sks		Surface	
12 1/4"	9 5/8"	36#	Surface	2812'		565 sks		Surface	
7 7/8"	5 1/2"	17#	Surface	8886'		845 Sks		Est. TOC 3350'	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8"	8777'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Mesaverde	8720'	8840'	8720- 44, 8824- 40		58	Open
B) Mesaverde	8580'	8648'	8580- 92, 8608-12, 8624- 48		55	Open
C) Mesaverde	8494'	8503'	8494- 03		55	Open
D) Mesaverde	8023'	8092'	(8023- 28, 8038- 52, 8058- 85)			
			8088-92)		54	Open
E) Mesaverde	7946'	7971'	7946- 64, 7968- 71		56	Open
F) Chapita Wells	6780'	6800'	6780- 00		61	Open
G) Chapita Wells	6158'	6182'	6158-82		73	Open

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
8720' - 8840'	Frac w/43,130# 20/40 PR6000 Sand, w/276.5 Mscf of N2 and 621 bbls YF 120ST.
8580' - 8648'	Frac w/52,552# 20/40 PR6000 Sand, w/333.4 Mscf of N2 and 687 bbls YF 120ST.
8494' - 8503'	Frac w/28,646# 20/40 PR6000 Sand, w/187.6 Mscf of N2 and 480 bbls YF 120ST.
8023' - 8092'	Frac w/67,832# 20/40 PR6000 Sand, w/402.1 Mscf of N2 and 783 bbls YF 120ST.
7946' - 7971'	Frac w/32,490# 20/40 Ottawa Sand, w/140.9 Mscf of N2 and 401 bbls YF 120ST.
6780' - 6800'	Frac w/31,592# 20/40 Ottawa Sand, w/121.7 Mscf of N2 and 378 bbls YF 115ST.
6158' - 6182'	Frac w/32,900# 20/40 Ottawa Sand, w/191.8 Mscf of N2 and 377 bbls YF 115ST.

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
7/31/2004	9/21/2004	24	→	0	685	0			Flowing
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
48	175	388	→	0	685	0		Producing	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						CONFIDENTIAL PERIOD
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→					EXPIRED ON 8-31-05	

28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Description, Contents, etc.	Name	Top
					Meas. Depth
				Wasatch Tongue	4445'
				Uteland Limestone	4837'
				Wasatach	4987'
				Chapita Wells	5846'
				Uteland Buttes	7080'
				Mesaverde	7899'

32. Additional remarks (include plugging procedure)

33. Circle enclosed attachments:

- ☒ 1. Electrical/Mechanical Logs (1 full set req'd) 2. Geologic Report 3. DST Report 4. Directional Survey
 5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Carla ChristianTitle Regulatory Specialist

Signature

Carla ChristianDate September 23, 2004

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Directional & Horizontal Drilling Systems

Dominion Exploration and Production

Natural Buttes Field, Uintah County, Utah

(River Bend Unit) RBU #14-10E

Section 15, T10S, R19E

Final Well Report

AS DRILLED

RBU #14-10E

SECTION 15, T10S, R19E

Uintah County, Utah

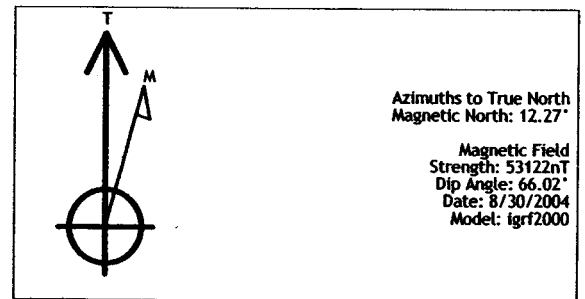
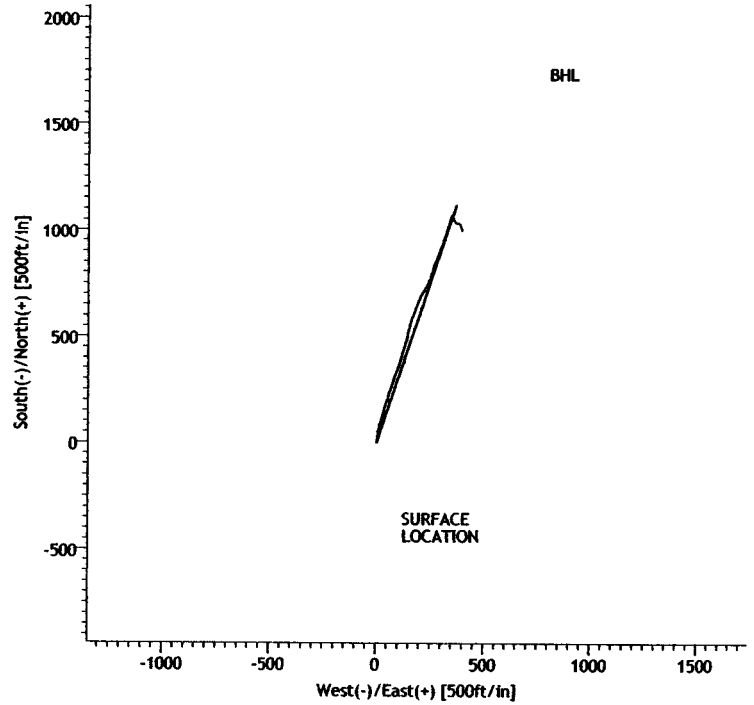
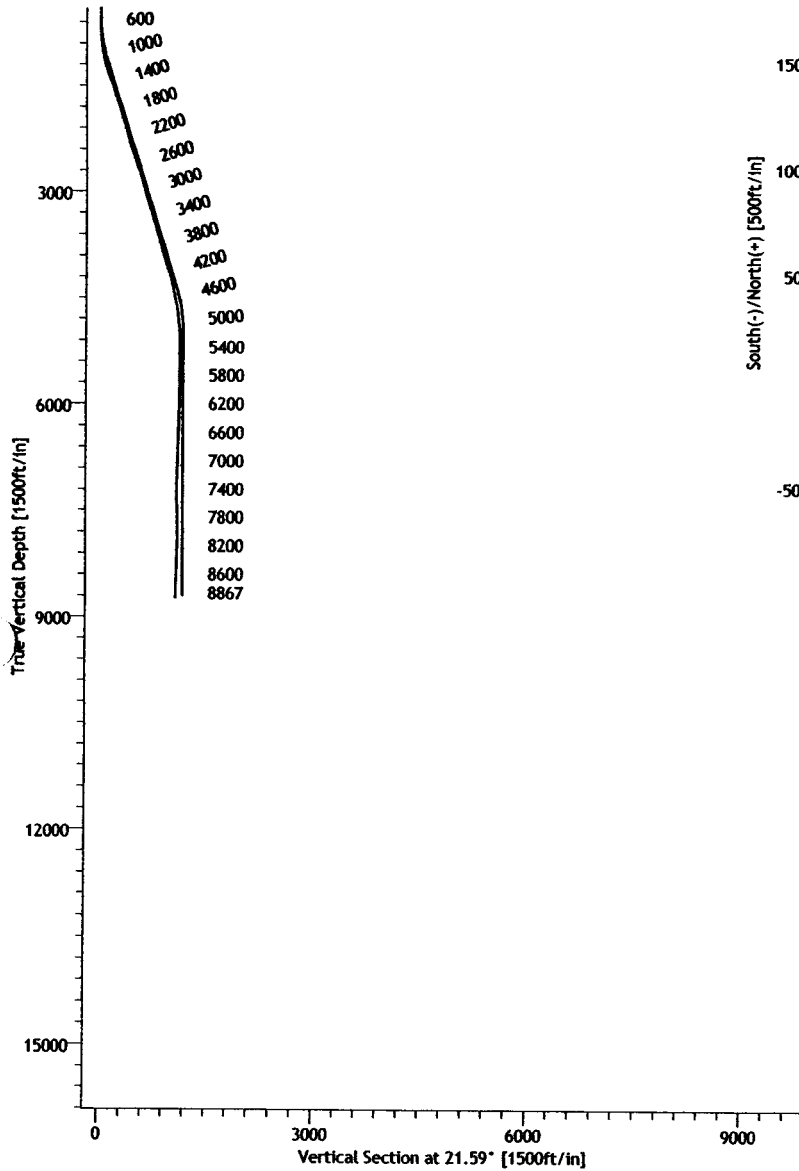
LEGEND

— AS DRILLED
— PLANNED WELL

DOMINION

RBU #14-10E
UINTAH COUNTY, UTAH
COMPLETION PLOT

KOP 535' MD



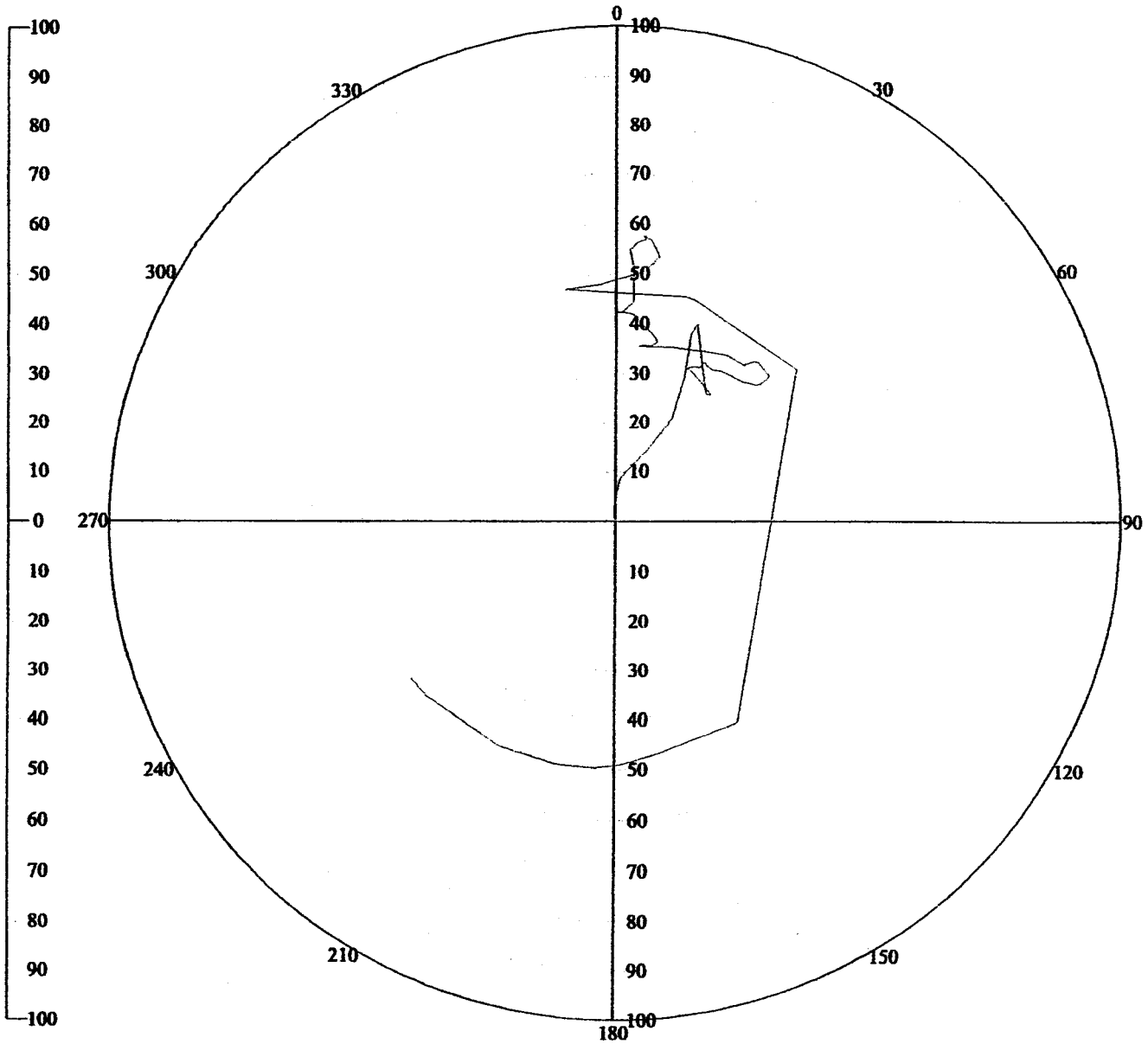
TRAVELING CYLINDER

RBU #14-10E

SECTION 15, T10S, R19E

Uintah County, Utah

Survey: SS Survey #2 (RBU #14-10E/C)



Reference Toolface Angle [deg] vs Centre to Centre Separation [ft]

— RBU #14-10E (Plan 1) - - - SS Survey #2

Survey Report - Standard

RBU #14-10E

SECTION 15, T10S, R19E

Uintah County, Utah

Ryan Energy Survey Report



Company: DOMINION	Date: 9/23/2004	Time: 13:34:58	Page: 1
Field: UTAH	Co-ordinate(NE) Reference:	Site: UINTAH COUNTY, True North	
Site: UINTAH COUNTY	Vertical (TVD) Reference:	SITE 0.0	
Well: RBU #14-10E	Section (VS) Reference:	Well (0.00N,0.00E,21.59Azi)	
Wellpath: AS DRILLED	Survey Calculation Method:	Minimum Curvature	Db: Sybase

Field: UTAH

Map System: US State Plane Coordinate System 1983
Geo Datum: GRS 1980
Sys Datum: Mean Sea Level

Map Zone: Utah, Central Zone
Coordinate System: Site Centre
Geomagnetic Model: igrf2000

Site: UINTAH COUNTY

Site Position:	Northing: 7141154.37 ft	Latitude: 39 54 34.409 N	
From: Geographic	Easting: 2158987.89 ft	Longitude: 109 39 4.220 W	
Position Uncertainty: 0.00 ft		North Reference: True	
Ground Level: 0.00 ft		Grid Convergence: 1.18 deg	

Well: RBU #14-10E

Slot Name:

Well Position: +N/-S 0.00 ft	Northing: 7141154.37 ft	Latitude: 39 54 34.409 N	
+E/-W 0.00 ft	Easting: 2158987.89 ft	Longitude: 109 39 4.220 W	
Position Uncertainty: 0.00 ft			

Wellpath: AS DRILLED

Current Datum: SITE	Height 0.00 ft	Drilled From: Surface	
Magnetic Data: 8/30/2004		Tie-on Depth: 0.00 ft	
Field Strength: 53122 nT		Above System Datum: Mean Sea Level	
Vertical Section: Depth From (TVD) ft	+N/-S ft	Declination: 12.27 deg	
		Mag Dip Angle: 66.02 deg	
		+E/-W ft	Direction deg
0.00	0.00	0.00	21.59

Survey: AS DRILLED

Start Date: 8/30/2004

Company: Ryan Energy
Tool:

Engineer: Stephanie Altrock
Tied-to: User Defined

Survey: AS DRILLED

MD ft	Incl deg	Azim deg	TVD ft	+N/-S ft	+E/-W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	Tool/Comment
535.00	0.00	0.00	535.00	0.00	0.00	0.00	0.00	0.00	0.00	
553.00	0.20	200.10	553.00	-0.03	-0.01	-0.03	1.11	1.11	0.00	
630.00	1.40	31.00	629.99	0.65	0.43	0.76	2.07	1.56	-219.61	
722.00	2.50	15.50	721.94	3.55	1.54	3.87	1.32	1.20	-16.85	
814.00	4.30	12.00	813.77	8.86	2.80	9.26	1.97	1.96	-3.80	
907.00	6.80	2.20	906.33	17.77	3.73	17.90	2.87	2.69	-10.54	
999.00	8.50	2.90	997.51	30.00	4.29	29.47	1.85	1.85	0.76	
1091.00	10.70	8.50	1088.22	45.24	5.89	44.24	2.60	2.39	6.09	
1187.00	14.30	12.70	1181.93	65.63	9.82	64.64	3.87	3.75	4.37	
1282.00	17.20	14.10	1273.35	90.70	15.82	90.16	3.08	3.05	1.47	
1377.00	19.20	16.20	1363.60	119.33	23.60	119.64	2.22	2.11	2.21	
1473.00	18.90	16.90	1454.34	149.37	32.52	150.85	0.39	-0.31	0.73	
1569.00	18.40	17.30	1545.30	178.71	41.55	181.46	0.54	-0.52	0.42	
1664.00	18.60	17.60	1635.39	207.46	50.59	211.52	0.23	0.21	0.32	
1760.00	18.70	17.60	1726.35	236.73	59.87	242.15	0.10	0.10	0.00	
1855.00	17.30	17.30	1816.70	264.73	68.68	271.43	1.48	-1.47	-0.32	
1951.00	16.60	16.90	1908.52	291.48	76.91	299.33	0.74	-0.73	-0.42	
2047.00	15.60	20.80	2000.76	316.67	85.48	325.91	1.53	-1.04	4.06	
2142.00	15.60	22.50	2092.26	340.41	94.90	351.45	0.48	0.00	1.79	
2238.00	16.40	16.60	2184.55	365.33	103.72	377.86	1.89	0.83	-6.15	
2333.00	16.60	16.90	2275.64	391.16	111.49	404.75	0.23	0.21	0.32	
2429.00	18.00	16.90	2367.29	418.48	119.79	433.20	1.46	1.46	0.00	
2525.00	16.90	15.90	2458.87	446.09	127.93	461.87	1.19	-1.15	-1.04	
2620.00	17.10	15.50	2549.72	472.83	135.44	489.49	0.24	0.21	-0.42	

Ryan Energy

Survey Report



Company: DOMINION	Date: 9/23/2004	Time: 13:34:58	Page: 2
Field: UTAH	Co-ordinate(NE) Reference:	Site: UINTAH COUNTY, True North	
Site: UINTAH COUNTY	Vertical (TVD) Reference:	SITE: 0.0	
Well: RBU #14-10E	Section (VS) Reference:	Well: (0.00N,0.00E,21.59Azi)	
Wellpath: AS DRILLED	Survey Calculation Method:	Minimum Curvature	Db: Sybase

Survey: AS DRILLED

MD ft	Incl deg	Azim deg	TVD ft	+N/-S ft	+E/-W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	Tool/Comment
2715.00	17.60	11.60	2640.40	500.36	142.06	517.53	1.33	0.53	-4.11	
2790.00	17.20	11.30	2711.97	522.34	146.52	539.61	0.55	-0.53	-0.40	
2828.00	16.70	12.00	2748.32	533.19	148.75	550.52	1.42	-1.32	1.84	
2923.00	16.40	13.80	2839.38	559.57	154.79	577.26	0.63	-0.32	1.89	
3019.00	17.90	20.40	2931.12	586.56	163.17	605.45	2.56	1.56	6.87	
3114.00	17.30	21.50	3021.67	613.39	173.43	634.17	0.72	-0.63	1.16	
3210.00	16.00	19.40	3113.65	639.15	183.06	661.66	1.49	-1.35	-2.19	
3306.00	17.30	23.60	3205.62	664.71	193.17	689.15	1.84	1.35	4.37	
3401.00	16.50	25.70	3296.52	689.81	204.67	716.73	1.06	-0.84	2.21	
3496.00	17.00	28.90	3387.49	714.13	217.24	743.96	1.10	0.53	3.37	
3592.00	16.40	30.30	3479.44	738.11	230.86	771.27	0.75	-0.62	1.46	
3688.00	16.40	22.50	3571.55	762.34	242.88	798.22	2.29	0.00	-8.12	
3783.00	17.10	18.30	3662.52	787.99	252.40	825.58	1.47	0.74	-4.42	
3879.00	15.80	16.60	3754.59	813.92	260.57	852.69	1.44	-1.35	-1.77	
3974.00	16.40	18.70	3845.86	839.01	268.56	878.97	0.88	0.63	2.21	
4069.00	15.50	20.80	3937.21	863.58	277.37	905.06	1.13	-0.95	2.21	
4163.00	16.30	21.10	4027.61	887.63	286.58	930.81	0.86	0.85	0.32	
4259.00	17.10	22.90	4119.56	913.20	296.92	958.39	0.99	0.83	1.87	
4354.00	17.00	20.10	4210.39	939.11	307.13	986.24	0.87	-0.11	-2.95	
4450.00	14.30	16.20	4302.82	963.68	315.26	1012.07	3.02	-2.81	-4.06	
4545.00	12.70	17.30	4395.19	984.92	321.64	1034.17	1.71	-1.68	1.16	
4640.00	11.70	18.30	4488.05	1004.04	327.77	1054.20	1.08	-1.05	1.05	
4735.00	10.80	15.50	4581.22	1021.76	333.17	1072.67	1.11	-0.95	-2.95	
4830.00	8.90	16.60	4674.82	1037.38	337.65	1088.84	2.01	-2.00	1.16	
4925.00	7.60	15.20	4768.83	1050.49	341.40	1102.41	1.38	-1.37	-1.47	
5020.00	6.30	14.50	4863.13	1061.59	344.35	1113.82	1.37	-1.37	-0.74	
5115.00	3.70	18.70	4957.76	1069.55	346.64	1122.06	2.76	-2.74	4.42	
5210.00	0.50	36.60	5052.69	1072.78	347.87	1125.52	3.40	-3.37	18.84	
5273.00	0.30	7.80	5115.69	1073.17	348.05	1125.95	0.44	-0.32	-45.71	
5722.00	0.50	210.00	5564.68	1072.64	347.23	1125.15	0.18	0.04	-35.14	
6222.00	2.00	153.00	6064.56	1062.97	350.10	1117.22	0.36	0.30	-11.40	
6722.00	2.00	153.00	6564.26	1047.42	358.03	1105.68	0.00	0.00	0.00	
7211.00	2.00	157.00	7052.96	1031.97	365.23	1093.96	0.03	0.00	0.82	
7711.00	2.50	35.00	7552.76	1032.87	374.90	1098.35	0.79	0.10	-24.40	
8190.00	3.00	162.00	8031.50	1029.50	384.77	1098.86	1.03	0.10	26.51	
8779.00	2.50	163.00	8619.82	1002.56	393.29	1076.94	0.09	-0.08	0.17	
8897.00	2.50	163.00	8737.71	997.64	394.80	1072.91	0.00	0.00	0.00	

Survey Report-Geographic

RBU #14-10E

SECTION 15, T10S, R19E

Uintah County, Utah

Ryan Energy

Survey Report - Geographic



Company: DOMINION Field: UTAH Site: UINTAH COUNTY Well: RBU #14-10E Wellpath: AS DRILLED	Date: 9/23/2004 Co-ordinate(N/E) Reference: Site: UINTAH COUNTY, True North Vertical (TVD) Reference: SITE 0.0 Section (VS) Reference: Well (0.00N,0.00E,21.59Azi) Survey Calculation Method: Minimum Curvature	Page: 1 Db: Sybase
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Field: UTAH Map System: US State Plane Coordinate System 1983 Geo Datum: GRS 1980 Sys Datum: Mean Sea Level	Map Zone: Utah, Central Zone Coordinate System: Site Centre Geomagnetic Model: igrf2000
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Site: UINTAH COUNTY			
Site Position: From: Geographic Position Uncertainty: 0.00 ft Ground Level: 0.00 ft	Northing: 7141154.37 ft Easting: 2158987.89 ft	Latitude: 39 54 34.409 N Longitude: 109 39 4.220 W North Reference: True Grid Convergence: 1.18 deg	

Well: RBU #14-10E Well Position: +N/-S 0.00 ft Position Uncertainty: 0.00 ft	Slot Name: Northing: 7141154.37 ft Easting: 2158987.89 ft Latitude: 39 54 34.409 N Longitude: 109 39 4.220 W
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Wellpath: AS DRILLED Current Datum: SITE Magnetic Data: 8/30/2004 Field Strength: 53122 nT Vertical Section: Depth From (TVD) ft	Height: 0.00 ft +N/-S: 0.00 ft	Drilled From: Surface Tie-on Depth: 0.00 ft Above System Datum: Mean Sea Level Declination: 12.27 deg Mag Dip Angle: 66.02 deg +E/-W: 0.00 ft Direction: 21.59 deg
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Survey: AS DRILLED Company: Ryan Energy Tool:	Start Date: 8/30/2004 Engineer: Stephanie Altrock Tied-to: User Defined
------------------------------------------------------------------------------	--------------------------------------------------------------------------------------------------------

Survey: AS DRILLED											
MD ft	Incl deg	Azim deg	TVD ft	+N/-S ft	+E/-W ft	Map Northing ft	Map Easting ft	← Latitude → Deg Min Sec		← Longitude → Deg Min Sec	
535.00	0.00	0.00	535.00	0.00	0.00	7141154.37	2158987.89	39	54	34.409 N	109 39 4.220 W
553.00	0.20	200.10	553.00	-0.03	-0.01	7141154.34	2158987.88	39	54	34.409 N	109 39 4.220 W
630.00	1.40	31.00	629.99	0.65	0.43	7141155.03	2158988.31	39	54	34.415 N	109 39 4.215 W
722.00	2.50	15.50	721.94	3.55	1.54	7141157.95	2158989.36	39	54	34.444 N	109 39 4.200 W
814.00	4.30	12.00	813.77	8.86	2.80	7141163.28	2158990.51	39	54	34.496 N	109 39 4.184 W
907.00	6.80	2.20	906.33	17.77	3.73	7141172.21	2158991.26	39	54	34.585 N	109 39 4.172 W
999.00	8.50	2.90	997.51	30.00	4.29	7141184.45	2158991.56	39	54	34.705 N	109 39 4.165 W
1091.00	10.70	8.50	1088.22	45.24	5.89	7141199.72	2158992.85	39	54	34.856 N	109 39 4.144 W
1187.00	14.30	12.70	1181.93	65.63	9.82	7141220.19	2158996.35	39	54	35.058 N	109 39 4.094 W
1282.00	17.20	14.10	1273.35	90.70	15.82	7141245.38	2159001.84	39	54	35.305 N	109 39 4.017 W
1377.00	19.20	16.20	1363.60	119.33	23.60	7141274.16	2159009.02	39	54	35.588 N	109 39 3.917 W
1473.00	18.90	16.90	1454.34	149.37	32.52	7141304.37	2159017.32	39	54	35.885 N	109 39 3.803 W
1569.00	18.40	17.30	1545.30	178.71	41.55	7141333.90	2159025.74	39	54	36.175 N	109 39 3.687 W
1664.00	18.60	17.60	1635.39	207.46	50.59	7141362.83	2159034.19	39	54	36.459 N	109 39 3.571 W
1760.00	18.70	17.60	1726.35	236.73	59.87	7141392.28	2159042.86	39	54	36.749 N	109 39 3.452 W
1855.00	17.30	17.30	1816.70	264.73	68.68	7141420.46	2159051.09	39	54	37.025 N	109 39 3.339 W
1951.00	16.60	16.90	1908.52	291.48	76.91	7141447.38	2159058.76	39	54	37.290 N	109 39 3.233 W
2047.00	15.60	20.80	2000.76	316.67	85.48	7141472.74	2159066.81	39	54	37.539 N	109 39 3.123 W
2142.00	15.60	22.50	2092.26	340.41	94.90	7141496.67	2159075.74	39	54	37.773 N	109 39 3.002 W
2238.00	16.40	16.60	2184.55	365.33	103.72	7141521.76	2159084.04	39	54	38.020 N	109 39 2.889 W
2333.00	16.60	16.90	2275.64	391.16	111.49	7141547.75	2159091.28	39	54	38.275 N	109 39 2.789 W
2429.00	18.00	16.90	2367.29	418.48	119.79	7141575.23	2159099.01	39	54	38.545 N	109 39 2.683 W
2525.00	16.90	15.90	2458.87	446.09	127.93	7141603.01	2159106.57	39	54	38.818 N	109 39 2.578 W

Ryan Energy

Survey Report - Geographic



Company: DOMINION Field: UTAH Site: UINTAH COUNTY Well: RBU #14-10E Wellpath: AS DRILLED	Date: 9/23/2004 Co-ordinate(NE) Reference: Vertical (TVD) Reference: Section (VS) Reference: Survey Calculation Method:	Time: 13:36:11 Site: UINTAH COUNTY, True North SITE: 0.0 Well (0.00N,0.00E,21.59Azi) Minimum Curvature	Page: 2 Db: Sybase
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Survey: AS DRILLED

MD ft	Incl deg	Azim deg	TVD ft	+N/-S ft	+E/-W ft	Map Northing ft	Map Easting ft	← Latitude → Deg Min Sec		← Longitude → Deg Min Sec	
2620.00	17.10	15.50	2549.72	472.83	135.44	7141629.90	2159113.53	39 54	39.082 N	109 39	2.482 W
2715.00	17.60	11.60	2640.40	500.36	142.06	7141657.56	2159119.58	39 54	39.354 N	109 39	2.397 W
2790.00	17.20	11.30	2711.97	522.34	146.52	7141679.63	2159123.58	39 54	39.571 N	109 39	2.340 W
2828.00	16.70	12.00	2748.32	533.19	148.75	7141690.52	2159125.59	39 54	39.679 N	109 39	2.311 W
2923.00	16.40	13.80	2839.38	559.57	154.79	7141717.01	2159131.08	39 54	39.939 N	109 39	2.233 W
3019.00	17.90	20.40	2931.12	586.56	163.17	7141744.18	2159138.90	39 54	40.206 N	109 39	2.126 W
3114.00	17.30	21.50	3021.67	613.39	173.43	7141771.21	2159148.61	39 54	40.471 N	109 39	1.994 W
3210.00	16.00	19.40	3113.65	639.15	183.06	7141797.16	2159157.70	39 54	40.726 N	109 39	1.871 W
3306.00	17.30	23.60	3205.62	664.71	193.17	7141822.93	2159167.28	39 54	40.979 N	109 39	1.741 W
3401.00	16.50	25.70	3296.52	689.81	204.67	7141848.26	2159178.27	39 54	41.227 N	109 39	1.593 W
3496.00	17.00	28.90	3387.49	714.13	217.24	7141872.83	2159190.32	39 54	41.467 N	109 39	1.432 W
3592.00	16.40	30.30	3479.44	738.11	230.86	7141897.09	2159203.45	39 54	41.704 N	109 39	1.257 W
3688.00	16.40	22.50	3571.55	762.34	242.88	7141921.56	2159214.97	39 54	41.943 N	109 39	1.103 W
3783.00	17.10	18.30	3662.52	787.99	252.40	7141947.41	2159223.95	39 54	42.197 N	109 39	0.981 W
3879.00	15.80	16.60	3754.59	813.92	260.57	7141973.50	2159231.58	39 54	42.453 N	109 39	0.876 W
3974.00	16.40	18.70	3845.86	839.01	268.56	7141998.75	2159239.06	39 54	42.701 N	109 39	0.773 W
4069.00	15.50	20.80	3937.21	863.58	277.37	7142023.50	2159247.35	39 54	42.944 N	109 39	0.660 W
4163.00	16.30	21.10	4027.61	887.63	286.58	7142047.73	2159256.06	39 54	43.182 N	109 39	0.542 W
4259.00	17.10	22.90	4119.56	913.20	296.92	7142073.51	2159265.88	39 54	43.435 N	109 39	0.409 W
4354.00	17.00	20.10	4210.39	939.11	307.13	7142099.63	2159275.55	39 54	43.691 N	109 39	0.278 W
4450.00	14.30	16.20	4302.82	963.68	315.26	7142124.36	2159283.17	39 54	43.933 N	109 39	0.174 W
4545.00	12.70	17.30	4395.19	984.92	321.64	7142145.73	2159289.11	39 54	44.143 N	109 39	0.092 W
4640.00	11.70	18.30	4488.05	1004.04	327.77	7142164.96	2159294.84	39 54	44.332 N	109 39	0.013 W
4735.00	10.80	15.50	4581.22	1021.76	333.17	7142182.80	2159299.88	39 54	44.507 N	109 38	59.944 W
4830.00	8.90	16.60	4674.82	1037.38	337.65	7142198.51	2159304.03	39 54	44.662 N	109 38	59.886 W
4925.00	7.60	15.20	4768.83	1050.49	341.40	7142211.69	2159307.51	39 54	44.791 N	109 38	59.838 W
5020.00	6.30	14.50	4863.13	1061.59	344.35	7142222.85	2159310.23	39 54	44.901 N	109 38	59.800 W
5115.00	3.70	18.70	4957.76	1069.55	346.64	7142230.85	2159312.35	39 54	44.980 N	109 38	59.771 W
5210.00	0.50	36.60	5052.69	1072.78	347.87	7142234.11	2159313.51	39 54	45.012 N	109 38	59.755 W
5273.00	0.30	7.80	5115.69	1073.17	348.05	7142234.50	2159313.69	39 54	45.016 N	109 38	59.753 W
5722.00	0.50	210.00	5564.68	1072.64	347.23	7142233.95	2159312.88	39 54	45.010 N	109 38	59.763 W
6222.00	2.00	153.00	6064.56	1062.97	350.10	7142224.35	2159315.95	39 54	44.915 N	109 38	59.727 W
6722.00	2.00	153.00	6564.26	1047.42	358.03	7142208.97	2159324.20	39 54	44.761 N	109 38	59.625 W
7211.00	2.00	157.00	7052.96	1031.97	365.23	7142193.66	2159331.72	39 54	44.608 N	109 38	59.532 W
7711.00	2.50	35.00	7552.76	1032.87	374.90	7142194.76	2159341.37	39 54	44.617 N	109 38	59.408 W
8190.00	3.00	162.00	8031.50	1029.50	384.77	7142191.60	2159351.31	39 54	44.584 N	109 38	59.282 W
8779.00	2.50	163.00	8619.82	1002.56	393.29	7142164.84	2159360.38	39 54	44.318 N	109 38	59.172 W
8897.00	2.50	163.00	8737.71	997.64	394.80	7142159.95	2159361.99	39 54	44.269 N	109 38	59.153 W

Survey Report - Closure

RBU #14-10E

SECTION 15, T10S, R19E

Uintah County, Utah

Ryan Energy

Report of Downhole Survey



Company: DOMINION	Date: 9/23/2004	Time: 13:33:13	Page: 1
Field: UTAH	Co-ordinate(NE) Reference:	Site: UINTAH COUNTY, True North	
Site: UINTAH COUNTY	Vertical (TVD) Reference:	SITE 0.0	
Well: RBU #14-10E	Section (VS) Reference:	Well (0.00N,0.00E,21.59Azi)	
Wellpath: AS DRILLED	Survey Calculation Method:	Minimum Curvature	Db: Sybase

Survey: AS DRILLED	Start Date:	8/30/2004
Company: Ryan Energy	Engineer:	Stephanie Altrock
Tool:	Tied-to:	User Defined

Survey

Sta	MD ft	Incl deg	Azim deg	TVD ft	N/S ft	E/W ft	VS ft	DLS deg/100ft	ClsD ft	ClsA deg
1	535.00	0.00	0.00	535.00	0.00	0.00	0.00	0.00	0.00	0.00
2	553.00	0.20	200.10	553.00	-0.03	-0.01	-0.03	1.11	0.03	200.10
3	630.00	1.40	31.00	629.99	0.65	0.43	0.76	2.07	0.78	33.31
4	722.00	2.50	15.50	721.94	3.55	1.54	3.87	1.32	3.87	23.50
5	814.00	4.30	12.00	813.77	8.86	2.80	9.26	1.97	9.29	17.52
6	907.00	6.80	2.20	906.33	17.77	3.73	17.90	2.87	18.16	11.86
7	999.00	8.50	2.90	997.51	30.00	4.29	29.47	1.85	30.31	8.13
8	1091.00	10.70	8.50	1088.22	45.24	5.89	44.24	2.60	45.62	7.42
9	1187.00	14.30	12.70	1181.93	65.63	9.82	64.64	3.87	66.36	8.51
10	1282.00	17.20	14.10	1273.35	90.70	15.82	90.16	3.08	92.07	9.89
11	1377.00	19.20	16.20	1363.60	119.33	23.60	119.64	2.22	121.64	11.19
12	1473.00	18.90	16.90	1454.34	149.37	32.52	150.85	0.39	152.87	12.28
13	1569.00	18.40	17.30	1545.30	178.71	41.55	181.46	0.54	183.48	13.09
14	1664.00	18.60	17.60	1635.39	207.46	50.59	211.52	0.23	213.54	13.70
15	1760.00	18.70	17.60	1726.35	236.73	59.87	242.15	0.10	244.18	14.19
16	1855.00	17.30	17.30	1816.70	264.73	68.68	271.43	1.48	273.49	14.54
17	1951.00	16.60	16.90	1908.52	291.48	76.91	299.33	0.74	301.46	14.78
18	2047.00	15.60	20.80	2000.76	316.67	85.48	325.91	1.53	328.00	15.11
19	2142.00	15.60	22.50	2092.26	340.41	94.90	351.45	0.48	353.39	15.58
20	2238.00	16.40	16.60	2184.55	365.33	103.72	377.86	1.89	379.76	15.85
21	2333.00	16.60	16.90	2275.64	391.16	111.49	404.75	0.23	406.74	15.91
22	2429.00	18.00	16.90	2367.29	418.48	119.79	433.20	1.46	435.29	15.97
23	2525.00	16.90	15.90	2458.87	446.09	127.93	461.87	1.19	464.07	16.00
24	2620.00	17.10	15.50	2549.72	472.83	135.44	489.49	0.24	491.85	15.98
25	2715.00	17.60	11.60	2640.40	500.36	142.06	517.53	1.33	520.14	15.85
26	2790.00	17.20	11.30	2711.97	522.34	146.52	539.61	0.55	542.50	15.67
27	2828.00	16.70	12.00	2748.32	533.19	148.75	550.52	1.42	553.55	15.59
28	2923.00	16.40	13.80	2839.38	559.57	154.79	577.26	0.63	580.58	15.46
29	3019.00	17.90	20.40	2931.12	586.56	163.17	605.45	2.56	608.83	15.55
30	3114.00	17.30	21.50	3021.67	613.39	173.43	634.17	0.72	637.43	15.79
31	3210.00	16.00	19.40	3113.65	639.15	183.06	661.66	1.49	664.85	15.98
32	3306.00	17.30	23.60	3205.62	664.71	193.17	689.15	1.84	692.21	16.20
33	3401.00	16.50	25.70	3296.52	689.81	204.67	716.73	1.06	719.53	16.53
34	3496.00	17.00	28.90	3387.49	714.13	217.24	743.96	1.10	746.44	16.92
35	3592.00	16.40	30.30	3479.44	738.11	230.86	771.27	0.75	773.37	17.37
36	3688.00	16.40	22.50	3571.55	762.34	242.88	798.22	2.29	800.09	17.67
37	3783.00	17.10	18.30	3662.52	787.99	252.40	825.58	1.47	827.43	17.76
38	3879.00	15.80	16.60	3754.59	813.92	260.57	852.69	1.44	854.61	17.75
39	3974.00	16.40	18.70	3845.86	839.01	268.56	878.97	0.88	880.95	17.75
40	4069.00	15.50	20.80	3937.21	863.58	277.37	905.06	1.13	907.03	17.81
41	4163.00	16.30	21.10	4027.61	887.63	286.58	930.81	0.86	932.75	17.89
42	4259.00	17.10	22.90	4119.56	913.20	296.92	958.39	0.99	960.26	18.01
43	4354.00	17.00	20.10	4210.39	939.11	307.13	986.24	0.87	988.06	18.11
44	4450.00	14.30	16.20	4302.82	963.68	315.26	1012.07	3.02	1013.94	18.12
45	4545.00	12.70	17.30	4395.19	984.92	321.64	1034.17	1.71	1036.11	18.09
46	4640.00	11.70	18.30	4488.05	1004.04	327.77	1054.20	1.08	1056.18	18.08
47	4735.00	10.80	15.50	4581.22	1021.76	333.17	1072.67	1.11	1074.71	18.06
48	4830.00	8.90	16.60	4674.82	1037.38	337.65	1088.84	2.01	1090.95	18.03
49	4925.00	7.60	15.20	4768.83	1050.49	341.40	1102.41	1.38	1104.57	18.00

Ryan The leader in
commercial construction

Date: 9/23/2004 **Time:** 13:33:13 **Page:** 2

Co-ordinate(NE) Reference: Site: UINTAH COUNTY, True North

Vertical (TVD) Reference: SITE 0.0

Section (VS) Reference: Well (0.00N,0.00E,21.59Azi)

Survey Calculation Method: Minimum Curvature **Db:** Sybase

Sta	MD ft	Incl deg	Azim deg	TVD ft	N/S ft	E/W ft	VS ft	DLS deg/100ft	ClsD ft	ClsA deg
50	5020.00	6.30	14.50	4863.13	1061.59	344.35	1113.82	1.37	1116.05	17.97
51	5115.00	3.70	18.70	4957.76	1069.55	346.64	1122.06	2.76	1124.32	17.96
52	5210.00	0.50	36.60	5052.69	1072.78	347.87	1125.52	3.40	1127.77	17.97
53	5273.00	0.30	7.80	5115.69	1073.17	348.05	1125.95	0.44	1128.20	17.97
54	5722.00	0.50	210.00	5564.68	1072.64	347.23	1125.15	0.18	1127.44	17.94
55	6222.00	2.00	153.00	6064.56	1062.97	350.10	1117.22	0.36	1119.14	18.23
56	6722.00	2.00	153.00	6564.26	1047.42	358.03	1105.68	0.00	1106.92	18.87
57	7211.00	2.00	157.00	7052.96	1031.97	365.23	1093.96	0.03	1094.69	19.49
58	7711.00	2.50	35.00	7552.76	1032.87	374.90	1098.35	0.79	1098.80	19.95
59	8190.00	3.00	162.00	8031.50	1029.50	384.77	1098.86	1.03	1099.06	20.49
60	8779.00	2.50	163.00	8619.82	1002.56	393.29	1076.94	0.09	1076.94	21.42
61	8897.00	2.50	163.00	8737.71	997.64	394.80	1072.91	0.00	1072.91	21.59

MD	TVD

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

1. DJJ

2. CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

7/1/2007

FROM: (Old Operator):

N1095-Dominion Exploration & Production, Inc
 14000 Quail Springs Parkway, Suite 600
 Oklahoma City, OK 73134

Phone: 1 (405) 749-1300

TO: (New Operator):

N2615-XTO Energy Inc
 810 Houston St
 Fort Worth, TX 76102

Phone: 1 (817) 870-2800

CA No.				Unit:		RIVER BEND		
WELL NAME	SEC TWN RNG			API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED LIST								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 8/6/2007
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 8/6/2007
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 8/6/2007
- a. Is the new operator registered in the State of Utah: _____ Business Number: 5655506-0143
- b. If **NO**, the operator was contacted on: _____
- a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
- b. Inspections of LA PA state/fee well sites complete on: n/a
- c. Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: _____
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: _____
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: _____

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 9/27/2007
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 9/27/2007
- Bond information entered in RBDMS on: 9/27/2007
- Fee/State wells attached to bond in RBDMS on: 9/27/2007
- Injection Projects to new operator in RBDMS on: 9/27/2007
- Receipt of Acceptance of Drilling Procedures for APD/New on: 9/27/2007

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: UTB000138
- Indian well(s) covered by Bond Number: n/a
- a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 104312762
- b. The **FORMER** operator has requested a release of liability from their bond on: 1/23/2008

The Division sent response by letter on: _____

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: _____

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: XTO Energy Inc. <i>N2615</i>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 810 Houston Street CITY Fort Worth STATE TX ZIP 76102		7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: (817) 870-2800		8. WELL NAME and NUMBER: SEE ATTACHED
4. LOCATION OF WELL FOOTAGES AT SURFACE: SEE ATTACHED		9. API NUMBER: SEE ATTACHED
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		10. FIELD AND POOL, OR WILDCAT: Natural Buttes
COUNTY: Uintah		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
Effective July 1, 2007, XTO Energy Inc. has purchased the wells listed on the attachment from:

Dominion Exploration & Production, Inc.
14000 Quail Springs Parkway, Suite 600
Oklahoma City, OK 73134

N1095

James D. Abercrombie
James D. Abercrombie
Sr. Vice President, General Manager - Western Business Unit
(405) 749-1300

Please be advised that XTO Energy Inc. is considered to be the operator on the attached list and is responsible under the terms and conditions of the lease for the operations conducted upon the lease lands. Bond coverage is provided by Nationwide BLM Bond #104312750 and Department of Natural Resources Bond #104312762.

NAME (PLEASE PRINT) <u>Edwin S. Ryan, Jr.</u>	TITLE <u>Sr. Vice President - Land Administration</u>
SIGNATURE <i>Edwin S. Ryan, Jr.</i>	DATE <u>7/31/2007</u>

(This space for State use only)

APPROVED *9127107*

Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

RECEIVED

AUG 06 2007

DIV. OF OIL, GAS & MINING

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

RIVER BEND UNIT

api	well_name	qtr_qtr	sec	tpw	rng	lease_num	entity	Lease	well	stat
4304730087	OSCU 2	NWSE	03	100S	200E	U-037164	7050	Federal	GW	P
4304730266	RBU 11-18F	NESW	18	100S	200E	U-013793	7050	Federal	GW	P
4304730374	RBU 11-13E	NESW	13	100S	190E	U-013765	7050	Federal	GW	P
4304730375	RBU 11-15F	NESW	15	100S	200E	U-7206	7050	Federal	GW	P
4304730376	RBU 7-21F	SWNE	21	100S	200E	U-013793-A	7050	Federal	GW	P
4304730405	RBU 11-19F	NESW	19	100S	200E	U-013769-A	7050	Federal	GW	P
4304730408	RBU 11-10E	NESW	10	100S	190E	U-013792	7050	Federal	GW	P
4304730410	RBU 11-14E	NESW	14	100S	190E	U-013792	7050	Federal	GW	P
4304730411	RBU 11-23E	NESW	23	100S	190E	U-013766	7050	Federal	GW	P
4304730412	RBU 11-16F	NESW	16	100S	200E	U-7206	7050	Federal	GW	P
4304730585	RBU 7-11F	SWNE	11	100S	200E	U-01790	7050	Federal	GW	P
4304730689	RBU 11-3F	NESW	03	100S	200E	U-013767	7050	Federal	GW	P
4304730720	RBU 7-3E	SWNE	03	100S	190E	U-013765	7050	Federal	GW	P
4304730759	RBU 11-24E	NESW	24	100S	190E	U-013794	7050	Federal	GW	P
4304730761	RBU 7-10F	SWNE	10	100S	200E	U-7206	7050	Federal	GW	P
4304730762	RBU 6-20F	SENE	20	100S	200E	U-013793-A	7050	Federal	GW	P
4304730768	RBU 7-22F	SWNE	22	100S	200E	14-20-H62-2646	7050	Indian	GW	P
4304730887	RBU 16-3F	SESE	03	100S	200E	U-037164	7050	Federal	GW	P
4304730915	RBU 1-15E	NENE	15	100S	190E	U-013766	7050	Federal	GW	P
4304730926	RBU 1-14E	NENE	14	100S	190E	U-013792	7050	Federal	GW	P
4304730927	RBU 1-22E	NENE	22	100S	190E	U-013792	7050	Federal	GW	P
4304730970	RBU 1-23E	NENE	23	100S	190E	U-013766	7050	Federal	GW	P
4304730971	RBU 4-19F	NWNW	19	100S	200E	U-013769-A	7050	Federal	GW	P
4304730973	RBU 13-11F	SWSW	11	100S	200E	U-7206	7050	Federal	WD	A
4304731046	RBU 1-10E	NWNE	10	100S	190E	U-013792	7050	Federal	GW	S
4304731115	RBU 16-16F	SESE	16	100S	200E	U-7206	7050	Federal	GW	P
4304731140	RBU 12-18F	NWSW	18	100S	200E	U-013793	7050	Federal	GW	P
4304731141	RBU 3-24E	NENW	24	100S	190E	U-013794	7050	Federal	GW	P
4304731143	RBU 3-23E	NENW	23	100S	190E	U-013766	7050	Federal	GW	P
4304731144	RBU 9-23E	NESE	23	100S	190E	U-013766	7050	Federal	GW	P
4304731145	RBU 9-14E	NESE	14	100S	190E	U-013792	7050	Federal	GW	P
4304731160	RBU 3-15E	NENW	15	100S	190E	U-013766	7050	Federal	GW	P
4304731161	RBU 10-15E	NWSE	15	100S	190E	U-013766	7050	Federal	GW	P
4304731176	RBU 9-10E	NESE	10	100S	190E	U-013792	7050	Federal	GW	P
4304731196	RBU 3-14E	SENE	14	100S	190E	U-013792	7050	Federal	GW	P
4304731252	RBU 8-4E	SENE	04	100S	190E	U-013792	7050	Federal	GW	P
4304731322	RBU 1-19F	NENE	19	100S	200E	U-013769-A	7050	Federal	GW	P
4304731323	RBU 5-10E	SWNW	10	100S	190E	U-013792	7050	Federal	GW	P
4304731369	RBU 3-13E	NENW	13	100S	190E	U-013765	7050	Federal	GW	P
4304731518	RBU 16-3E	SESE	03	100S	190E	U-035316	7050	Federal	GW	P
4304731519	RBU 11-11F	NESW	11	100S	200E	U-7206	7050	Federal	GW	P
4304731520	RBU 1-17F	NENE	17	100S	200E	U-013769-B	7050	Federal	GW	P
4304731605	RBU 9-13E	NESE	13	100S	190E	U-013765	7050	Federal	GW	P
4304731606	RBU 3-22E	NENW	22	100S	190E	U-013792	7050	Federal	GW	P
4304731607	RBU 8-24E	SENE	24	100S	190E	U-013794	7050	Federal	GW	P
4304731608	RBU 15-18F	SWSE	18	100S	200E	U-013794	7050	Federal	GW	P

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

RIVER BEND UNIT

api	well_name	qtr_qtr	sec	tpw	rng	lease_num	entity	Lease	well	stat
4304731613	RBU 5-11F	SWNW	11	100S	200E	U-7206	7050	Federal	GW	P
4304731615	RBU 4-22F	NWNW	22	100S	200E	U-0143521-A	7050	Federal	GW	S
4304731652	RBU 6-17E	SWNW	17	100S	190E	U-03535	7050	Federal	GW	P
4304731715	RBU 5-13E	SWNW	13	100S	190E	U-013765	7050	Federal	GW	P
4304731717	RBU 13-13E	SWSW	13	100S	190E	U-013765	7050	Federal	GW	P
4304731739	RBU 9-9E	NESE	09	100S	190E	U-03505	7050	Federal	GW	P
4304732033	RBU 13-14E	SWSW	14	100S	190E	U-013792	7050	Federal	GW	P
4304732037	RBU 11-3E	NESW	03	100S	190E	U-013765	7050	Federal	GW	P
4304732038	RBU 6-18F	SENE	18	100S	200E	U-013769	7050	Federal	GW	P
4304732040	RBU 15-24E	SWSE	24	100S	190E	U-013794	7050	Federal	GW	P
4304732041	RBU 5-14E	SWNW	14	100S	190E	U-013792	7050	Federal	GW	P
4304732050	RBU 12-20F	NWSW	20	100S	200E	U-0143520-A	7050	Federal	GW	P
4304732051	RBU 7-13E	SWNE	13	100S	190E	U-013765	7050	Federal	GW	P
4304732070	RBU 16-19F	SESE	19	100S	200E	U-013769-A	7050	Federal	WD	A
4304732071	RBU 9-22E	NESE	22	100S	190E	U-013792	7050	Federal	GW	P
4304732072	RBU 15-34B	SWSE	34	090S	190E	U-01773	7050	Federal	GW	P
4304732073	RBU 11-15E	NESW	15	100S	190E	U-013766	7050	Federal	GW	P
4304732074	RBU 13-21F	SWSW	21	100S	200E	U-0143520-A	7050	Federal	GW	P
4304732075	RBU 10-22F	NWSE	22	100S	200E	U-01470-A	7050	Federal	GW	P
4304732081	RBU 9-20F	NESE	20	100S	200E	U-0143520-A	7050	Federal	GW	P
4304732082	RBU 15-23E	SWSE	23	100S	190E	U-013766	7050	Federal	GW	P
4304732083	RBU 13-24E	SWSW	24	100S	190E	U-013794	7050	Federal	GW	P
4304732095	RBU 3-21E	NENW	21	100S	190E	U-013766	7050	Federal	GW	P
4304732103	RBU 15-17F	SWSE	17	100S	200E	U-013769-C	7050	Federal	GW	P
4304732105	RBU 13-19F	SWSW	19	100S	200E	U-013769-A	7050	Federal	GW	P
4304732107	RBU 1-21E	NENE	21	100S	190E	U-013766	7050	Federal	GW	P
4304732128	RBU 9-21E	NESE	21	100S	190E	U-013766	7050	Federal	GW	P
4304732129	RBU 9-17E	NESE	17	100S	190E	U-03505	7050	Federal	GW	P
4304732133	RBU 13-14F	SWSW	14	100S	200E	U-013793-A	7050	Federal	GW	P
4304732134	RBU 9-11F	NESE	11	100S	200E	U-7206	7050	Federal	GW	P
4304732138	RBU 5-21F	SWNW	21	100S	200E	U-013793	7050	Federal	GW	P
4304732146	RBU 1-20E	NENE	20	100S	190E	U-03505	7050	Federal	GW	P
4304732149	RBU 8-18F	SENE	18	100S	200E	U-013769	7050	Federal	GW	P
4304732153	RBU 13-23E	SWSW	23	100S	190E	U-13766	7050	Federal	GW	P
4304732154	RBU 5-24E	SWNW	24	100S	190E	U-013794	7050	Federal	GW	P
4304732156	RBU 5-14F	SWNW	14	100S	200E	U-013793A	7050	Federal	GW	P
4304732166	RBU 7-15E	SWNE	15	100S	190E	U-013766	7050	Federal	GW	P
4304732167	RBU 15-13E	SWSE	13	100S	190E	U-013765	7050	Federal	GW	P
4304732189	RBU 13-10F	SWSW	10	100S	200E	14-20-H62-2645	7050	Indian	GW	P
4304732190	RBU 15-10E	SWSE	10	100S	190E	U-013792	7050	Federal	GW	P
4304732191	RBU 3-17FX	NENW	17	100S	200E	U-013769-C	7050	Federal	GW	P
4304732197	RBU 13-15E	SWSW	15	100S	190E	U-013766	7050	Federal	GW	P
4304732198	RBU 7-22E	SWNE	22	100S	190E	U-013792	7050	Federal	GW	P
4304732199	RBU 5-23E	SWNW	23	100S	190E	U-013766	7050	Federal	GW	P
4304732201	RBU 13-18F	SWSW	18	100S	200E	U-013793	7050	Federal	GW	S
4304732211	RBU 15-15E	SWSE	15	100S	190E	U-013766	7050	Federal	GW	P

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

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api	well_name	qtr_qtr	sec	tpw	rng	lease_num	entity	Lease	well	stat
4304732213	RBU 5-19F	SWNW	19	100S	200E	U-013769-A	7050	Federal	GW	P
4304732217	RBU 9-17F	NESE	17	100S	200E	U-013769-C	7050	Federal	GW	P
4304732219	RBU 15-14E	SWSE	14	100S	190E	U-013792	7050	Federal	GW	P
4304732220	RBU 5-3E	SWNW	03	100S	190E	U-03505	7050	Federal	GW	P
4304732228	RBU 9-3E	NESE	03	100S	190E	U-035316	7050	Federal	GW	P
4304732239	RBU 7-14E	SWNE	14	100S	190E	U-103792	7050	Federal	GW	P
4304732240	RBU 9-14F	NESE	14	100S	200E	U-013793-A	7050	Federal	GW	P
4304732242	RBU 5-22E	SWNW	22	100S	190E	U-013792	7050	Federal	GW	P
4304732263	RBU 8-13E	SENE	13	100S	190E	U-013765	7050	Federal	GW	P
4304732266	RBU 9-21F	NESE	21	100S	200E	U-0143520-A	7050	Federal	GW	P
4304732267	RBU 5-10F	SWNW	10	100S	200E	U-7206	7050	Federal	GW	P
4304732268	RBU 9-10F	NESE	10	100S	200E	U-7206	7050	Federal	GW	P
4304732269	RBU 4-15F	NWNW	15	100S	200E	INDIAN	7050	Indian	GW	PA
4304732270	RBU 14-22F	SESW	22	100S	200E	U-0143519	7050	Federal	GW	P
4304732276	RBU 5-21E	SWNW	21	100S	190E	U-013766	7050	Federal	GW	P
4304732289	RBU 7-10E	SWNE	10	100S	190E	U-013792	7050	Federal	GW	P
4304732290	RBU 5-17F	SWNW	17	100S	200E	U-013769-C	7050	Federal	GW	P
4304732293	RBU 3-3E	NENW	03	100S	190E	U-013765	7050	Federal	GW	P
4304732295	RBU 13-22E	SWSW	22	100S	190E	U-013792	7050	Federal	GW	P
4304732301	RBU 7-21E	SWNE	21	100S	190E	U-013766	7050	Federal	GW	P
4304732309	RBU 15-21F	SWSE	21	100S	200E	U-0143520-A	7050	Federal	GW	P
4304732310	RBU 15-20F	SWSE	20	100S	200E	U-0143520-A	7050	Federal	GW	P
4304732312	RBU 9-24E	NESE	24	100S	190E	U-013794	7050	Federal	GW	P
4304732313	RBU 3-20F	NENW	20	100S	200E	U-013793-A	7050	Federal	GW	P
4304732315	RBU 11-21F	NESW	21	100S	200E	U-0143520-A	7050	Federal	GW	P
4304732317	RBU 15-22E	SWSE	22	100S	190E	U-013792	7050	Federal	GW	P
4304732328	RBU 3-19FX	NENW	19	100S	200E	U-013769-A	7050	Federal	GW	P
4304732331	RBU 2-11F	NWNE	11	100S	200E	U-01790	7050	Federal	GW	P
4304732347	RBU 3-11F	NENW	11	100S	200E	U-7206	7050	Federal	GW	P
4304732391	RBU 2-23F	NWNE	23	100S	200E	U-013793-A	7050	Federal	GW	S
4304732392	RBU 11-14F	NESW	14	100S	200E	U-013793-A	7050	Federal	GW	P
4304732396	RBU 3-21F	NENW	21	100S	200E	U-013793-A	7050	Federal	GW	P
4304732407	RBU 15-14F	SWSE	14	100S	200E	U-013793-A	7050	Federal	GW	P
4304732408	RBU 4-23F	NWNW	23	100S	200E	U-013793-A	7050	Federal	GW	P
4304732415	RBU 3-10EX (RIG SKID)	NENW	10	100S	190E	UTU-035316	7050	Federal	GW	P
4304732483	RBU 5-24EO	SWNW	24	100S	190E	U-013794	11719	Federal	OW	S
4304732512	RBU 8-11F	SENE	11	100S	200E	U-01790	7050	Federal	GW	P
4304732844	RBU 15-15F	SWSE	15	100S	200E	14-20-H62-2646	7050	Indian	GW	P
4304732899	RBU 3-14F	NENW	14	100S	200E	U-013793-A	7050	Federal	GW	P
4304732900	RBU 8-23F	SENE	23	100S	200E	U-013793-A	7050	Federal	GW	P
4304732901	RBU 12-23F	NWSW	23	100S	200E	U-01470-A	7050	Federal	GW	P
4304732902	RBU 1-15F	NENE	15	100S	200E	U-7260	7050	Federal	GW	S
4304732903	RBU 3-15F	NENW	15	100S	200E	U-7260	7050	Federal	GW	P
4304732904	RBU 9-15F	NESE	15	100S	200E	U-7260	7050	Federal	GW	P
4304732934	RBU 3-10F	NENW	10	100S	200E	U-7206	7050	Federal	GW	P
4304732969	RBU 11-10F	NESW	10	100S	200E	U-7206	7050	Federal	GW	P

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

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api	well_name	qtr_qtr	sec	tpw	rng	lease_num	entity	Lease	well	stat
4304732970	RBU 12-15F	NWSW	15	100S	200E	U-7206	7050	Federal	GW	P
4304732971	RBU 15-16F	SWSE	16	100S	200E	U-7206	7050	Federal	GW	S
4304732972	RBU 1-21F	NENE	21	100S	200E	U-013793-A	7050	Federal	GW	P
4304732989	RBU 13-10E	SWSW	10	100S	190E	U-013792	7050	Federal	GW	P
4304732990	RBU 13-18F2	SWSW	18	100S	200E	U-013793	7050	Federal	GW	P
4304732991	RBU 6-19F	SENW	19	100S	200E	U-013769-A	7050	Federal	GW	P
4304733033	RBU 7-23E	NWNE	23	100S	190E	U-013766	7050	Federal	GW	P
4304733034	RBU 9-18F	NESE	18	100S	200E	U-013794	7050	Federal	GW	P
4304733035	RBU 14-19F	SESW	19	100S	200E	U-013769-A	7050	Federal	GW	P
4304733087	RBU 6-23F	SENW	23	100S	200E	U-013793-A	7050	Federal	GW	P
4304733088	RBU 1-10F	NENE	10	100S	200E	U-7206	7050	Federal	GW	P
4304733089	RBU 8-22F	SENE	22	100S	200E	U-0143521	7050	Federal	GW	P
4304733090	RBU 11-22F	NESW	22	100S	200E	U-0143519	7050	Federal	GW	P
4304733091	RBU 16-22F	SESE	22	100S	200E	U-01470-A	7050	Federal	GW	P
4304733156	RBU 4-14E	NWNW	14	100S	190E	U-013792	7050	Federal	GW	P
4304733157	RBU 7-19F	SWNE	19	100S	200E	U-013769-A	7050	Federal	GW	P
4304733158	RBU 7-20F	SWNE	20	100S	200E	U-013793-A	7050	Federal	GW	P
4304733159	RBU 7-24E	SWNE	24	100S	190E	U-013794	7050	Federal	GW	P
4304733160	RBU 8-15E	SENE	15	100S	190E	U-013766	7050	Federal	GW	P
4304733161	RBU 16-10E	SESE	10	100S	190E	U-013792	7050	Federal	GW	P
4304733194	RBU 2-14E	NWNE	14	100S	190E	U-013792	7050	Federal	GW	P
4304733272	RBU 13-3F	SWSW	03	100S	200E	U-013767	7050	Federal	GW	P
4304733361	RBU 5-3F	SWNW	03	100S	200E	U-013767	7050	Federal	GW	P
4304733362	RBU 15-10F	SWSE	10	100S	200E	U-7206	7050	Federal	GW	P
4304733363	RBU 5-16F	SWNW	16	100S	200E	U-7206	7050	Federal	GW	P
4304733365	RBU 12-14E	NWSW	14	100S	190E	U-013792	7050	Federal	GW	P
4304733366	RBU 5-18F	SWNW	18	100S	200E	U-013769	7050	Federal	GW	P
4304733367	RBU 10-23F	NWSE	23	100S	200E	U-01470-A	7050	Federal	GW	P
4304733368	RBU 14-23F	SESW	23	100S	200E	U-01470-A	7050	Federal	GW	S
4304733424	RBU 5-20F	SWNW	20	100S	200E	U-013793-A	7050	Federal	GW	P
4304733643	RBU 2-13E	NWNE	13	100S	190E	U-013765	7050	Federal	GW	P
4304733644	RBU 4-13E	NWNW	13	100S	190E	U-013765	7050	Federal	GW	P
4304733714	RBU 4-23E	NWNW	23	100S	190E	U-013766	7050	Federal	GW	P
4304733715	RBU 6-13E	SENW	13	100S	190E	U-013765	7050	Federal	GW	P
4304733716	RBU 10-14E	NWSE	14	100S	190E	U-013792	7050	Federal	GW	P
4304733838	RBU 8-10E	SENE	10	100S	190E	U-013792	7050	Federal	GW	P
4304733839	RBU 12-23E	NWSW	23	100S	190E	U-013766	7050	Federal	GW	P
4304733840	RBU 12-24E	NWSW	24	100S	190E	U-013794	7050	Federal	GW	P
4304733841	RBU 14-23E	SESW	23	100S	190E	U-013766	7050	Federal	GW	P
4304734302	RBU 1-23F	NENE	23	100S	200E	UTU-013793-A	7050	Federal	GW	P
4304734661	RBU 16-15E	SESE	15	100S	190E	U-013766	7050	Federal	GW	P
4304734662	RBU 10-14F	NWSE	14	100S	200E	U-013793-A	7050	Federal	GW	P
4304734663	RBU 6-14E	SENW	14	100S	190E	U-013792	7050	Federal	GW	P
4304734670	RBU 8-23E	NENE	23	100S	190E	U-013766	7050	Federal	GW	P
4304734671	RBU 4-24E	NENE	23	100S	190E	U-013766	7050	Federal	GW	P
4304734701	RBU 12-11F	SENW	11	100S	200E	U-7206	7050	Federal	GW	P

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

RIVER BEND UNIT

api	well_name	qtr_qtr	sec	tpw	rng	lease_num	entity	Lease	well	stat
4304734702	RBU 2-15E	NWNE	15	100S	190E	U-013766	7050	Federal	GW	P
4304734703	RBU 4-17F	NWNW	17	100S	200E	U-013769-C	7050	Federal	GW	P
4304734745	RBU 10-20F	NESE	20	100S	200E	U-0143520-A	7050	Federal	GW	P
4304734749	RBU 7-18F	SWNE	18	100S	200E	U-013769	7050	Federal	GW	P
4304734750	RBU 12-10F	SWSW	10	100S	200E	14-20-H62-2645	7050	Indian	GW	P
4304734810	RBU 10-13E	NWSE	13	100S	190E	U-013765	7050	Federal	GW	P
4304734812	RBU 1-24E	NENE	24	100S	190E	U-013794	7050	Federal	GW	P
4304734826	RBU 12-21F	NESE	20	100S	200E	U-0143520-A	7050	Federal	GW	P
4304734828	RBU 4-15E	NWNW	15	100S	190E	U-013766	7050	Federal	GW	P
4304734844	RBU 14-14E	SESW	14	100S	190E	U-013792	7050	Federal	GW	P
4304734845	RBU 10-24E	NWSE	24	100S	190E	U-013794	7050	Federal	GW	P
4304734888	RBU 4-21E	NWNW	21	100S	190E	U-013766	7050	Federal	GW	P
4304734889	RBU 16-24E	SESE	24	100S	190E	U-13794	7050	Federal	GW	P
4304734890	RBU 12-18F2	NWSW	18	100S	200E	U-013793	7050	Federal	GW	P
4304734891	RBU 10-23E	NESW	23	100S	190E	U-013766	7050	Federal	GW	P
4304734892	RBU 8-22E	SENE	22	100S	190E	U-013792	7050	Federal	GW	P
4304734906	RBU 6-22E	SENE	22	100S	190E	U-013792	7050	Federal	GW	P
4304734907	RBU 2-24E	NWNE	24	100S	190E	U-013794	7050	Federal	GW	P
4304734910	RBU 4-16F	NWNW	16	100S	200E	U-7206	7050	Federal	GW	P
4304734911	RBU 12-19F	NWSW	19	100S	200E	U-013769-A	7050	Federal	GW	P
4304734912	RBU 14-20F	SESW	20	100S	200E	U-0143520-A	7050	Federal	GW	P
4304734942	RBU 1-22F	NWNW	23	100S	200E	U-013793-A	7050	Federal	GW	P
4304734945	RBU 8-19F	SENE	19	100S	200E	U-013769-A	7050	Federal	GW	P
4304734946	RBU 8-20F	SENE	20	100S	200E	U-013793-A	7050	Federal	GW	P
4304734962	RBU 12-17F	NWSW	17	100S	200E	U-013769-C	7050	Federal	GW	P
4304734963	RBU 2-17F	NWNE	17	100S	200E	U-013769-C	14117	Federal	GW	P
4304734966	RBU 14-18F	SESW	18	100S	200E	U-013793	7050	Federal	GW	P
4304734967	RBU 10-18F	NWSE	18	100S	200E	U-013794	7050	Federal	GW	P
4304734968	RBU 10-19F	NWSE	19	100S	200E	U-013769-A	7050	Federal	GW	P
4304734969	RBU 10-3E	NWSE	03	100S	190E	U-035316	7050	Federal	GW	P
4304734970	RBU 12-3E	NWSW	03	100S	190E	U-013765	7050	Federal	GW	P
4304734971	RBU 15-3E	SWSE	03	100S	190E	U-35316	7050	Federal	GW	P
4304734974	RBU 12-10E	NWSW	10	100S	190E	U-013792	14025	Federal	GW	P
4304734975	RBU 14-10E	NENW	15	100S	190E	U-013766	7050	Federal	GW	P
4304734976	RBU 16-13E	SESE	13	100S	190E	U-013765	7050	Federal	GW	P
4304734977	RBU 8-14E	SENE	14	100S	190E	U-013792	7050	Federal	GW	P
4304734978	RBU 6-15E	SENE	15	100S	190E	U-013766	7050	Federal	GW	P
4304734979	RBU 12-15E	NWSW	15	100S	190E	U-013766	7050	Federal	GW	P
4304734981	RBU 16-17E	SESE	17	100S	190E	U-013766	7050	Federal	GW	P
4304734982	RBU 8-21E	SENE	21	100S	190E	U-013766	7050	Federal	GW	P
4304734983	RBU 4-22E	NWNW	22	100S	190E	U-013792	7050	Federal	GW	P
4304734986	RBU 2-20F	NWNE	20	100S	200E	U-03505	7050	Federal	GW	P
4304734987	RBU 9-20E	SWNW	21	100S	190E	U-03505	7050	Federal	GW	P
4304734989	RBU 7-20E	NENE	20	100S	190E	U-03505	7050	Federal	GW	P
4304734990	RBU 8-20E	SWNW	21	100S	190E	U-03505	14164	Federal	GW	P
4304735041	RBU 16-23E	SWSE	23	100S	190E	U-013766	7050	Federal	GW	P

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

RIVER BEND UNIT

api	well_name	qtr_qtr	sec	tpw	rng	lease_num	entity	Lease	well	stat
4304735042	RBU 12-22E	NWSW	22	100S	190E	U-013792	14165	Federal	GW	P
4304735058	RBU 7-23F	SWNE	23	100S	200E	U-013793-A	7050	Federal	GW	P
4304735059	RBU 12-13E	NWSW	13	100S	190E	U-013765	7050	Federal	GW	P
4304735060	RBU 14-13E	SESW	13	100S	190E	U-013765	7050	Federal	GW	P
4304735061	RBU 2-22E	NWNE	22	100S	190E	U-013792	7050	Federal	GW	P
4304735062	RBU 6-24E	SENE	24	100S	190E	U-013794	7050	Federal	GW	P
4304735082	RBU 4-17E	NWNW	17	100S	190E	U-03505	7050	Federal	GW	P
4304735086	RBU 16-14E	NENE	23	100S	190E	U-013792	7050	Federal	GW	P
4304735087	RBU 2-3E	NWNE	03	100S	190E	U-013765	7050	Federal	GW	P
4304735088	RBU 6-3E	SENE	03	100S	190E	U-03505	7050	Federal	GW	P
4304735100	RBU 10-10E	NWSE	10	100S	190E	U-013792	7050	Federal	GW	P
4304735101	RBU 16-22E	SESE	22	100S	190E	U-013792	7050	Federal	GW	P
4304735112	RBU 14-24E	SESW	24	100S	190E	U-013794	7050	Federal	GW	P
4304735129	RBU 6-21F	SENE	21	100S	200E	U-013793-A	7050	Federal	GW	P
4304735170	RBU 1-9E	NESE	09	100S	190E	U-03505	7050	Federal	GW	P
4304735171	RBU 16-9E	NESE	09	100S	190E	U-013765	7050	Federal	GW	P
4304735232	RBU 14-21F	SESW	21	100S	200E	U-0143520	7050	Federal	GW	P
4304735250	RBU 13-19F2	NWSW	19	100S	200E	U-013769-A	7050	Federal	GW	P
4304735251	RBU 15-19F	SWSE	19	100S	200E	U-013769-A	7050	Federal	GW	P
4304735270	RBU 16-21E	SESE	21	100S	190E	U-013766	7050	Federal	GW	P
4304735304	RBU 13-20F	SWSW	20	100S	200E	U-013769	7050	Federal	GW	P
4304735305	RBU 4-21F	NWNW	21	100S	200E	U-013793-A	7050	Federal	GW	P
4304735306	RBU 16-21F	SESE	21	100S	200E	U-0143520-A	7050	Federal	GW	P
4304735468	RBU 15-22F	SWSE	22	100S	200E	U-01470-A	7050	Federal	GW	P
4304735469	RBU 11-23F	SENE	23	100S	200E	U-01470A	7050	Federal	GW	P
4304735549	RBU 1-14F	NENE	14	100S	200E	UTU-013793-A	7050	Federal	GW	P
4304735640	RBU 2-21E	NWNE	21	100S	190E	U-013766	7050	Federal	GW	P
4304735644	RBU 10-17E	NWSE	17	100S	190E	U-013766	7050	Federal	GW	P
4304735645	RBU 12-21E	NWSW	21	100S	190E	U-013766	7050	Federal	GW	P
4304736200	RBU 8-17E	SWNE	17	100S	190E	U-013766	7050	Federal	GW	P
4304736201	RBU 15-17EX	SWSE	17	100S	190E	U-013766	7050	Federal	GW	P
4304736293	RBU 2-10E	NWNE	10	100S	190E	U-013792	7050	Federal	GW	P
4304736294	RBU 6-10E	NENW	10	100S	190E	U-013792	7050	Federal	GW	P
4304736296	RBU 6-21E	SENE	21	100S	190E	U-013766	7050	Federal	GW	P
4304736297	RBU 10-22E	NWSE	22	100S	190E	U-013792	7050	Federal	GW	P
4304736318	RBU 14-22E	SESW	22	100S	190E	U-013792	7050	Federal	GW	P
4304736427	RBU 9-15E	NESE	15	100S	190E	U-013766	7050	Federal	GW	DRL
4304736428	RBU 2-17E	NWNE	17	100S	190E	U-013766	7050	Federal	GW	P
4304736429	RBU 1-17E	NENE	17	100S	190E	U-013766	7050	Federal	GW	DRL
4304736432	RBU 3-19F2	NWNW	19	100S	200E	U-013769-A	15234	Federal	GW	P
4304736433	RBU 14-17F	SESW	17	100S	200E	U-03505	7050	Federal	GW	P
4304736434	RBU 2-19F	NWNE	19	100S	200E	U-013769-A	7050	Federal	GW	P
4304736435	RBU 5-19FX	SWNW	19	100S	200E	U-013769-A	15855	Federal	GW	P
4304736436	RBU 4-20F	NWNW	20	100S	200E	U-013793-A	7050	Federal	GW	P
4304736605	RBU 16-14F	SESE	14	100S	200E	U-013793A	7050	Federal	GW	P
4304736608	RBU 4-3E	NWNW	03	100S	190E	U-035316	7050	Federal	GW	P

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

RIVER BEND UNIT

api	well name	qtr_qtr	sec	tpw	rng	lease_num	entity	Lease	well	stat
4304736609	RBU 8-3E	SENE	03	100S	190E	U-013765	7050	Federal	GW	P
4304736610	RBU 14-3E	SESW	03	100S	190E	U-013765	7050	Federal	GW	P
4304736686	RBU 13-3E	NWSW	03	100S	190E	U-013765	15235	Federal	GW	P
4304736810	RBU 1-3E	NENE	03	100S	190E	U-013765	7050	Federal	GW	DRL
4304736850	RBU 2-10F	NWNE	10	100S	200E	U-7206	7050	Federal	GW	P
4304736851	RBU 8-21F	SENE	21	100S	200E	U-013793-A	7050	Federal	GW	P
4304737033	RBU 4-10E	SWNW	10	100S	190E	U-035316	7050	Federal	GW	P
4304737057	RBU 11-17E	NWSE	17	100S	190E	U-03505	7050	Federal	GW	DRL
4304737058	RBU 3-17E	NENW	17	100S	190E	U-03505	7050	Federal	GW	P
4304737201	RBU 3-23F	NENW	23	100S	200E	U-013793-A	7050	Federal	OW	P
4304737341	RBU 11-20F	NESW	20	100S	200E	U-0143520-A	7050	Federal	GW	P
4304737342	RBU 5-15F	SWNW	15	100S	200E	U-7206	7050	Federal	OW	P
4304737343	RBU 10-16F	NWSE	16	100S	200E	U-7206	7050	Federal	OW	P
4304737344	RBU 9-16F	NESE	16	100S	200E	U-7206	7050	Federal	OW	S
4304737450	RBU 14-17E	SESW	17	100S	190E	U-03505	7050	Federal	GW	P
4304737747	RBU 15-9E	NWNE	16	100S	190E	U-013765	7050	Federal	GW	DRL
4304737893	RBU 9-4EA	SENE	04	100S	190E	U-03505	7050	Federal	GW	P
4304737998	RBU 13-23F	SWSW	23	100S	200E	U-01470-A	7050	Federal	GW	P
4304738181	RBU 12-4E	SWNW	04	100S	190E	U-03576	99999	Federal	GW	DRL
4304738182	RBU 11-4E	SE/4	04	100S	190E	U-03505	99999	Federal	GW	DRL
4304738294	RBU 2-4E	NWNE	04	100S	190E	U-013792	7050	Federal	GW	DRL
4304738295	RBU 5-4E	SWNW	04	100S	190E	U-03576	99999	Federal	GW	DRL
4304738543	RBU 28-18F	NESE	13	100S	190E	U 013793-A	7050	Federal	GW	DRL
4304738548	RBU 32-13E	NESE	13	100S	190E	U-013765	7050	Federal	GW	DRL
4304738555	RBU 27-18F	SWSW	18	100S	200E	U-013793	7050	Federal	GW	DRL
4304738556	RBU 27-18F2	SWSW	18	100S	200E	U-013793	7050	Federal	GW	DRL
4304738557	RBU 30-18F	SWSW	18	100S	200E	U-013793	7050	Federal	GW	P
4304738558	RBU 29-18F	SWSW	18	100S	200E	U-013793	7050	Federal	GW	DRL
4304738595	RBU 31-10E	NENE	15	100S	190E	U-013792	7050	Federal	GW	DRL
4304738596	RBU 17-15E	NENE	15	100S	190E	U-013766	7050	Federal	GW	DRL
4304738780	RBU 8B-17E	SENE	17	100S	190E	U-013766	7050	Federal	GW	DRL

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

RIVER BEND UNIT

api	well_name	qtr_qtr	sec	tpw	rng	lease_num	entity	Lease	well	stat
4304730153	NATURAL 1-2	SENW	02	100S	200E	ML-10716	11377	State	OW	PA
4304730260	RBU 11-16E	NESW	16	100S	190E	ML-13214	7050	State	GW	S
4304730583	RBU 11-36B	NESW	36	090S	190E	ML-22541	99998	State	NA	PA
4304730608	RBU 8-16D	SENE	16	100S	180E	ML-13216	99998	State	NA	PA
4304730760	RBU 11-2F	NESW	02	100S	200E	ML-10716	9966	State	OW	S
4304731740	RBU 1-16E	NENE	16	100S	190E	ML-13214	7050	State	GW	P
4304732026	RBU 16-2F	SESE	02	100S	200E	ML-10716	7050	State	GW	P
4304732042	RBU 9-16E	NESE	16	100S	190E	ML-13214	7050	State	GW	P
4304732108	RBU 14-2F	SESW	02	100S	200E	ML-10716	7050	State	GW	P
4304732136	RBU 8-2F	SENE	02	100S	200E	ML-10716	7050	State	GW	P
4304732137	RBU 5-16E	SWNW	16	100S	190E	ML-13214	7050	State	GW	P
4304732245	RBU 7-16E	SWNE	16	100S	190E	ML-13214	7050	State	GW	PA
4304732250	RBU 13-16E	SWSW	16	100S	190E	ML-13214	7050	State	GW	S
4304732292	RBU 15-16E	SWSE	16	100S	190E	ML-13214	7050	State	GW	PA
4304732314	RBU 10-2F	NWSE	02	100S	200E	ML-10716	7050	State	GW	P
4304732352	RBU 3-16F	NENW	16	100S	200E	ML-3393-A	7050	State	GW	P
4304733360	RBU 1-16F	NENE	16	100S	200E	ML-3393	7050	State	GW	P
4304734061	RBU 6-16E	SWNE	16	100S	190E	ML-13214	7050	State	GW	P
4304734167	RBU 1-2F	NENE	02	100S	200E	ML-10716		State	GW	LA
4304734315	STATE 11-2D	NESW	02	100S	180E	ML-26968		State	GW	LA
4304734903	RBU 14-16E	SWSW	16	100S	190E	ML-13214	7050	State	D	PA
4304735020	RBU 8-16E	SENE	16	100S	190E	ML-13214	7050	State	GW	P
4304735021	RBU 10-16E	SWSE	16	100S	190E	ML-13214	7050	State	GW	P
4304735022	RBU 12-16E	NESW	16	100S	190E	ML-13214	7050	State	GW	P
4304735023	RBU 16-16E	SWSW	15	100S	190E	ML-13214	7050	State	GW	P
4304735033	RBU 2-16E	NWNE	16	100S	190E	ML-13214	7050	State	GW	P
4304735081	RBU 15-2F	SWSE	02	100S	200E	ML-10716	7050	State	GW	P
4304735348	RBU 13-16F	NWNW	21	100S	200E	ML-3394	7050	State	GW	DRL
4304736169	RBU 4-16E	NENW	16	100S	190E	ML-13214	7050	State	GW	P
4304736170	RBU 3-16E	NENW	16	100S	190E	ML-13214	7050	State	GW	P



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155



IN REPLY REFER TO
3180
UT-922

Dominion Exploration & Production, Inc.
Attn: James D. Abercrombie
14000 Quail Springs Parkway, #600
Oklahoma City, OK 73134-2600

August 10, 2007

Re: River Bend Unit
Uintah County, Utah

Gentlemen:

On August 8, 2007, we received an indenture dated June 30, 2007, whereby Dominion Exploration & Production, Inc. resigned as Unit Operator and XTO Energy Inc. was designated as Successor Unit Operator for the River Bend Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective August 15, 2007. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the River Bend Unit Agreement.

Your statewide oil and gas bond No. UTB000138 will be used to cover all operations within the River Bend Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Greg J. Noble

Greg J. Noble
Acting Chief, Branch of Fluid Minerals

Enclosure

RECEIVED
AUG 16 2007
DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-013766
2. Name of Operator XTO Energy Inc.		6. If Indian, Allottee or Tribe Name
3a. Address 382 CR 3100 Aztec, NM 87410	3b. Phone No. (include area code) 505-333-3100	7. If Unit or CA/Agreement, Name and/or No. RIVERBEND UNIT
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 114' FNL & 1471' FNL NEW SEC 15-T10S-R19E		8. Well Name and No. RBU #14-10E
		9. API Well No. 43-047-34975
		10. Field and Pool, or Exploratory Area NATURAL BUTTES WASATCH MV
		11. County or Parish, State UTAH UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. proposes to temporarily abandon this well per the attached procedure. This well needs to be TA'd in order to drill the RBU #14-10E.

#30-10E

COPY SENT TO OPERATOR

Date: **8-27-2008**

Initials: **KS**

Accepted by the
Utah Division of
Oil, Gas and Mining

Date: **8/26/08**

By: **[Signature]**

Federal Approval Of This
Action Is Necessary

RECEIVED

AUG 25 2008

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct (Name (Printed/Typed)) LORRI D. BINGHAM		Title REGULATORY COMPLIANCE TECH
Signature [Signature]		Date 8/20/08
THIS SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DOGM COPY

**River Bend Unit #14-10E
Sec 15, T 10 S, R 19 E
Uintah County, Utah**

TA Well to Drill New Wells

Surf csg: 9-5/8", 36# csg @ 2,812'. Cmt circ to surf.

Prod csg: 5-1/2", 17#, M-80 csg @ 8,886'. Cmdt w/845 sxs cmt. TOC @3,350'. PBTd 8,871'

Tbg: 283 jts 2-3/8", 4.7#, J-55 tbg, EOT @ 8,777', SN @8,775'.

Perfs: CW: 6,158'-82', 6,780'-6,800'. MV: 7,946'-64', 7,968'-71', 8,023'-28', 8,058'-85', 8,494'-8,503', 8,580'-8,592', 8,624'-48', 8,720'-44', 8,824'-40'.

Production: Plunger Lift, 174 MCFPD, trace BOPD, 1.0 BWPD.

Purpose: The RBU#14-10E needs to be TA'd in order for a pad well, the RBU 30-10E to be drilled.

1. Cycle and recover plunger. MIRU SLU. Recover plunger if it doesn't cycle and recover BHBS. Contact John Egelston, Drilling Engineer, in Farmington office regarding Gyro fr/surf t to 3,500' (Downhole Survey report fr/535' to 8,897' from Ryan Energy dated 9/23/2004 exist). RDMO WL.
2. MIRU PU. Blow down and kill well w/2% KCl wtr treated w/biocide & scale inhibitor.
3. ND WH, NU BOP. TIH and tag fill. TOH 125 jts of 2-3/8" original tbg.
4. PU 5-1/2" Model C RBP, 4' perf sub, & MU to 158 jts 2-3/8" tbg remaining in well.
5. TIH w/tail sub, perf sub, 5-1/2" RBP ret head, & 125 jts of tbg. Set RBP @ +/- 3,875'. Displace well w/ 2% KCl wtr containing biocide & scale inhibitor. PT RBP to 1,000 psi. Ld tbg on hgr. ND BOP, install 2" vlv in hgr. RDMO PU.

Regulatory:

- Submit NOI to TA well, submit Sundry after task has been performed, submit NOI to reactivate TA'd well, submit Sundry after RWTP.

Equipment:

- 5-1/2" RBP, 4' perf sub, 4 jts of 2-3/8" tbg.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

DOGM COPY FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

XTO Energy Inc.

3a. Address

382 CR 3100 Aztec, NM 87410

3b. Phone No. (include area code)

505-333-3100

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

114' FNL & 1471' FWL NENW SEC 15-T10S-R19E

5. Lease Serial No.

U-013766

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA/Agreement, Name and/or No.

RIVERBEND UNIT

8. Well Name and No.

RBU #14-10E

9. API Well No.

43-047-34975

10. Field and Pool, or Exploratory Area

**NATURAL BUTTES
WASATCH-MESAVERDE**

11. County or Parish, State

UINTAH

UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. temporarily abandoned this well on 9/11/2008 in order to drill the RBU #18-15E and the RBU #30-10E. This well has been returned to production on 7/1/2009 with an initial flow rate of 650 MCFPD.

RECEIVED

JUL 02 2009

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

BARBARA A. NICOL

Title **REGULATORY CLERK**

Signature

Barbara A. Nicol

Date **7/2/2009**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DOGM COPY

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: U-013766
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: XTO ENERGY INC		7. UNIT or CA AGREEMENT NAME: RIVER BEND
3. ADDRESS OF OPERATOR: 382 Road 3100 , Aztec, NM, 87410		8. WELL NAME and NUMBER: RBU 14-10E
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0114 FNL 1471 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENW Section: 15 Township: 10.0S Range: 19.0E Meridian: S		9. API NUMBER: 43047349750000
PHONE NUMBER: 505 333-3159 Ext		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
COUNTY: UINTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 8/4/2009	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input checked="" type="checkbox"/> OTHER	
	OTHER: PWOPL	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.		
XTO Energy Inc., put this well on plunger lift per the following: 8/4/2009 MIRU Production Logging Services SLU. Found SN to be @ 8673'. PU & RIH w/ 1.625" blind box t/s. Tagged fill @ 8845'. POH & LD t/s. PU & RIH w/ 1.908" tbg broach. No ti spots or sc. POH & LD t/s. PU & RIH w/ new Ferguson BHBS w/ chck vlv & chased to sn. POH & LD t/s. RDMO Production Logging Services. Lease Operator dropd plngr & set up computer to operate in plngr lift mode. RWTP @ 2:45 p.m. 8/4/09. Final rpt.		
<div style="text-align: right;"> Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY November 02, 2009 </div>		
NAME (PLEASE PRINT) Dolena Johnson	PHONE NUMBER 505 333-3164	TITLE Regulatory Compliance Tech
SIGNATURE N/A	DATE 10/29/2009	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
		5. LEASE DESIGNATION AND SERIAL NUMBER: U-013766
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME: RIVER BEND
1. TYPE OF WELL Gas Well		8. WELL NAME and NUMBER: RBU 14-10E
2. NAME OF OPERATOR: XTO ENERGY INC		9. API NUMBER: 43047349750000
3. ADDRESS OF OPERATOR: PO Box 6501, Englewood, CO, 80155		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0114 FNL 1471 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENW Section: 15 Township: 10.0S Range: 19.0E Meridian: S		COUNTY: UINTAH
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input checked="" type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 3/2/2015	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input type="text"/>	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

2/20/2015: MIRU SLU. RIH w/fish tls. POH. Rec plngr & BHBS. RIH w/tbg broach to SN. POH. No ti spots. RIH w/BB. Tgd fill @ 8,857' (14' fill) POH. Left all equip out for ac job. RDMO SLU. 2/24/2015: MIRU ac pmp trk. NU hd lines to tbg & csg mstr vlvs. Pmpd 640 gal 15% HCL ac dwn csg. Pmpd 320 gal 15% HCL ac dwn tbg. Pmpd 25 bbl TFW dwn tbg. Pmpd 40 bbl TFW dwn csg. ND hd lines. SWI & SDFN. RDMO pmp trk. 2/25/2015: MIRU SWU. RU & RIH swb tls. Swab 4 runs (5 hrs). Sec run, wire cup hung up @ 7,500'. Pulled cups free & POH. Tried several other cups & could not pull fluid. Lots of solids on swb cups, SWI & SDFN. 2/26/2015: MIRU wtr truck dump 30 bbls FW dwn tbg, for flsh. RIH swb tls. Swab 14 runs (7 hrs). SWI & SDFN. 2/27/2015: RIH swb tls. Swab 17 runs (9 hrs). SWI & SDFWE. 3/2/2015: RIH swb tls. Swab 14 runs (8.5 hrs) Well KO flwg. Dropd BHBS & plng. Cycle plng to surf & RWTP 3/2/2015.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 March 20, 2015

NAME (PLEASE PRINT) Barbara Nicol	PHONE NUMBER 303-397-3736	TITLE Regulatory Analyst
SIGNATURE N/A		DATE 3/17/2015